N	O. OF COPIES RECEIVED			
	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104
5 <b>A</b>	NTAFE		FOR ALLOWABLE	Supersedes Old C-104 and C-110
FI	LE		AND	Effective 1-1-65
υ.:	5.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL. G	AS
LA	AND OFFICE	Orig&4cc: OCC, Hobbs	· 5	
TE	RANSPORTER	cc: Regional		
	GAS	cc: file		
	PERATOR		ر داسي	
B	PORATION OFFICE			
	SINCLAIR OIL CO	RPORATION		·
Add	dress			
	P. C. Box 1920, Hobbs, New Mexico 8°240  Other (Please explain)			
	ason(s) for filing (Check proper box)		Other (Please explain)	
	w Well	Change in Transporter of:  Oil Dry G	as	-
	completion			casinghead gas transporte
1 . n	ange in Ownership	Congress of the Congress of th		Castingheau gas bransivirus
	hange of ownership give name address of previous owner		, :	
anu	address of previous owner			
	SCRIPTION OF WELL AND I	LEASE Lease No.   Well No.   Fool N	are including Formation	Kind of Lease
1	ase Name	0 1	- San Andres	State, Federal or Fee Federal
	inkler Federal	6 Cato		1 cdcrd2
	reation V 3.000	) Courth	1000	what West
	Unit Letter K 1980	Feet From The SOULD L.	ine and <u>1980</u> Feet From	ne west
	Line of Section 28 Tow	nship 8S Range	30E , NMPM,	Chaves County
L	Line of Section 20			
II. DE	SIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS	talia famia to be contl
No	ame of Authorized Transporter of C41	X or Condensate	Address (Give address to which appro-	l l
M	obil Pipe Line Company	7	Box 900, Dallas, Texas	(Attn: Mr. Don Kennedy) wed copy of this form is to be sent)
- (	ame of Authorized Transporter of Cas			
C	ities Service Oil Comp	any	Bluitt Gas Plant, Milr	lesano. New Mexico Abila
		100	Is cas actually connected? Wh	ien
	well produces oil or liquids,	Unit Sec. Twp. Rge.	Is cas actually connected? Wh	nen
gir	ve location of tanks.	Unit Sec. Twp. Rge. N 28 8S 30I	Is cas actually connected? What Yes	August 17, 1968
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## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Superintendent (Title) October 18, 1968 (Date) ATION COMMISSION

APPROVED TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.