1	NO. OF COPIES RECLIVED			
-	DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104
-	SANTA FE		OR ALLOWABLE AND	Supersedex Old C+104 and C+110 Effective 1+1-65
-	U.S.G.S.		AND AND NATURAL GAS	5
	LAND OFFICE			
-	GAS			
	PROBATION OFFICE		_	
.		AH OIL CORPORATION		
	Sinclair OilSINELAB OIL CORPORATION			
•	P. C. Box 1920, Hobbs, New Mexico 88240			
	Reason(s) for foing (Check proper oux) Other (Please explain) New Well Change in Transporter of:			
1	ivecompletion	Oul I Dry Gas		
i	Change in Ownerstay	Casinghead Gas Condens	ate	
	if change of ownership give name and address of previous owner			
п.	DESCRIPTION OF WELL AND L	EASE	e, including Formation	(ind of Lease
	Lesse Name Winkler Federal	D • • • • • •		State, Federal or Fee Federal
•	Location			
	Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West			
1	Line of Section 28 Tow	nship 8-S Range 30-	E , NMPM, Chaves	County
ı			··	
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Off	ER OF OIL AND NATURAL GAS	Address (Give address to which approved	
•	Mobil Pipe Line Company	T	Box 900, Dallas, Texas (Address (Give address to which approved	Attn: Mr. Don Kennedy)
	Name of Authorized Transporter of Cas.	Inchead Gas 📄 or Dry Gas 🦳	Address (Give address to which approved	i copy of this form is to be sent?
	None	Unit Sec. Twp. Rge.	is gas actually connected?	
	f well produces oil or liquids, M. 28 8-S 30-E No			
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g		Plug Back Same Resty, Diff. Resty,
	Designate Type of Completio			
÷	Date Spudaea	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Periorations			Depth Casing Shoe
			DEPTH SET	SACKS CEMENT
	HOLESIZE	CASING & TUBING SIZE	UEPTRSET	57675 624677
		······································		
		1 		
v	TEST DATA AND REQUEST F	DR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil an	ad must be equal to or exceed top allow-
••	I. WEIL able for this depth or be for full 24 hours) Date First New On Hun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Duto First New Cit Run To Tanks	Date of lest		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Pros. During Test	Oli-Bois.	Water - Bbls,	Gan - MCF
	Actual From Daning Foot			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bels. Condensate/MMCF	Gravity of Condensate
	•			Choke Size
	Teating Motinca (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
•			APPROVED, 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
	~ 2		TITLE	
	A Charles and		The state of a second for show	able for a newly drilled or deepened
	(Signature)		well, this form must be accompanied by a fabilition of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	Superintendent			
	(Title) January 3, 1968			
		(ute)	well name or number, or transporter, or other such change of condition. Separate Forma C-104 must be filed for each pool in multiply	
	cc: Regional Office		Separate Forms C+104 must completed wells.	ne men tot escu boot minarrhi