NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C -104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND U.S.G.S AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL Orig&4cc: OCC, Hobbs TRANSPORTER GAS Regional Office cc: OPERATOR cc: file PRORATION OFFICE Operator SINCLAIR OIL & GAS COMPANY Address P. O. Box 1920, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) \mathbf{x} Change in Transporter of: New Well Oil Dry Gas Hecompletion Change in Ownership Condensate Casinghead Gas If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Kind of Lease Well No. Pocl Name, Including Formation Lease No. Undesignated 2-3796 . Winkler Federal 6 State, Federal or Fee Federal Location 1980 Κ South 1980 Line and Feet From The Unit Letter 28 88 30E Chaves Range Line of Section Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Cil XX P. O. Box 3119, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) The Permian Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas None Sec. Is cas actually connected? Unit Twp. R.ge. If well produces oil or liquids, give location of tanks. 28 88 K 30E No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion = (X) Same Resty. Diff. Resty. New Well Plug Back Workover Gas Well Deeper (x) P.B.T.D. Date Compl. Ready to Prod. Date Spudded 10-23-67 10-16-67 3560**'** Tubing Depth Name of Producing Formation Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc., 3317 34051 San Andres Depth Casing Shoe Perforations <u>3560'</u> 3405-07-10-11-15-21-25-28-31-33-35' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 8-5/8"OD 2801 <u> 200</u> 12-1/4" 4-1/2"OD 7-7/8" 35601 275 2-3/8"0D 33171 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-V. TEST DATA AND REQUEST FOR ALLOWABLE able for this depth or be for full 24 hours)

| Date First New Cil Run To Tanks 10-23-67 | Date of Test 10-24-67 | Producing Method (Flow, pump, gas lift, etc.) Flow | |
|--|--------------------------|--|-------------------|
| Length of Test 7 hours | Tubing Pressure | Casing Pressure | Choke Size 24/64" |
| Actual Prod. During Test 112 bbls. | Oil-Bbls. 73 | Water-Bbls. | Gas-MCF 22 |

GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure Testing Method (pitot, back pr.) Tubing Pressure

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Superintendent

(Title)

.967 October 24,

(Date)

OIL CONSERVATION COMMISSION

APPROVED. _, 19 _ BY_

TITLE .

This form is to be filee in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

completed wells.