	NO. OF COPIES ALCEINED			
	SANTA FE REQUEST F	DNSERVATION COMMISSION FOR ALLOWABLE	Form C=104 Supersedes Old C=104 and C=110 Extension ( ) of t	
	U.S.G.S. AUTHORIZATION TO TRA	AND NSPORT OL AND NATURAL GA	Effective 1-1-65	
	IRANSPORTER OIL			
1.	PROBATION OFFICE		· · · · · · · · · · · · · · · · · · ·	
	Sinolair Oi SINGLAIB. QUINCORPORATION			
	A. 1933 P. C. Box 1920, Hobbs, New Mexico 88240			
	Reason(s) for thing (Check proper box)	Other (Please explain)		
	New Well Change in Transporter of: ; Recompletion Dil X Dry Gas	s T		
	Casinghead Gas Conden	sale		
	If change of ownership give name and address of previous owner			
п.	DESCRIPTION OF WELL AND LEASE Leave Name Lease No. Well No. Pool Nam	re, including Formation	Kind of Lease	
			State, Federal or Fee Federal	
	Location Unit Letter L : 1980 Feet From The South Line	a and 660 Feet From Th	West	
Line of Section 28 Township 8-S Range 30-E , NMPM, Chaves			5 County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Oil X or Condensate Mobil Pipe Line Company	Address (Give address to which approve Box 900, Dallas, Texas (		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approve		
	Vone Unit Sec. Twp. Pge.	Is gas actually connected? When	1	
	it well produces oil or liquids, give location of tanks. X 28 8-S 30-E	No	·	
īv	If this production is commingled with that from any other lease or pool, a COMPLETION DATA	give commingling order number:		
	Designate Type of Completion - (X)	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.	
	Date Spudaed Date Compi. Ready to Prod.	Total Deptn	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation	Top Qil/Gas Pay	Tubing Depth	
	Perforations	Perforations Depth Casing Shoe		
		CEMENTING RECORD		
	HOLE SIZE CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	OIL WELL     able for this depth of be for full 24 hours)       Date First New Oil Run To Tanks     Date of Test   Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test Tubing Pressure	Casing Pressure	Choke Size	
		Water-Hole.	Gas-MCF	
	Actuai Prea. During Test Oil-Bbis.			
	GAS WELL Actual Prog. Test-MCF/D Length of Test	Ebls. Condensate/MMCF	Gravity of Condensate	
	Testing Methoa (pitot, back pr.) Tubing Pressure	Casing Pressure	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE	OIL CONSERVA	TION COMMISSION	
	5		4 ···· 19 ·····	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		, , , , , , , , , , , , , , , , , , , ,	
		TITLE		
	Fille And	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
	(Signature)	well, this form must be accompan	ied by a tabulation of the deviation	
	Superintendent · · · · · · · · · · · · · · · · · · ·	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	January 3, 1968	able on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	(Date) cc: Regional Office	Separate Forms C-104 nust	be filed for each pool in multiply	
		completed wells.		