

WISDOM - ARIZONA
WISDOM - NEW MEXICO
BLM - SANTA FE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other side
for instructions on
reverse side)

Form approved
Budget Bureau No. 12-100-10

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SAN ANDRES

12. SECTION, T., R., M., OR BLOCK AND SURVEY OR AREA

13. T-49-R30E

14. COUNTY OR PARISH
San Juan

15. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER

2. TYPE OF COMPLETION: ☐ NEW WELL ☐ WORK OVER ☐ REPAIR ☐ LONG REPAIR ☐ DIFF. REPAIR ☐ OTHER

3. NAME OF OPERATOR

UNITED OIL & GAS COMPANY

4. ADDRESS OF OPERATOR

P.O. Box 1890, Hobbs, New Mexico 88240

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1890' to the South line and 660' to the West line

At top prod. interval reported below

as above

At total depth

as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

16. DATE SPUDDED 11-6-67 17. DATE T.D. REACHED 11-1-67 18. ELEVATIONS (DT, RKB, SG, GR, ETC.)* 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3512' 21. PEGG. BACK T.D., MD & TVD 3478' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DELIVERED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN Density, laterolog & Micro laterolog 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" OD	20	277'	12-1/4"	300 sks.	
4-1/2" OD	9.37	3512'	7-7/8"	300 sks.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/4" OD	3513'	

31. PERFORATION RECORD (Interval, size and number)

3368, 73, 77, 82, 85, 89, 92, 96, 99' and 3401, 37, 40, 42, 44, 48, 49, 65, 67, 71, 74, 76, 3481' w/ 2-3/8" shots. 40 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3368-3481'	16,000 gals. inhibited 28% HCl containing NMA plus 8,000 gals. water containing NMA.

33. PRODUCTION

DATE FIRST PRODUCTION 11-1-67 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 11-5-67 HOURS TESTED 16 CHOKED SIZE 32/64" PROD'N. FOR TEST PERIOD OIL—BDL. 230 GAS—MCF. 97 WATER—BDL. 105 GAS-OIL RATIO 420:1

FLOW, TUBING PRESS. 1800 CASING PRESSURE 80.1 CALCULATED 24-HOUR RATE OIL—BDL. 345 GAS—MCF. 145 WATER—BDL. 217 OIL GRAVITY-API (CORR) 25

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Mr. Tommy Henderson

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as furnished from all available records

SIGNED J. W. Sutherland TITLE Engineer DATE 11-6-67

ACCEPTED FOR RECORD (See Instructions and Spaces for Additional Data on Reverse Side)

Orig&cc: USGS, Roswell, cc: Regional Office, cc: file

[illegible]

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				Rustler	137'	1037'
				Yales	1496'	1496'
				Queen	2130'	2130'
				San Antonio	2650'	2650'