

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NMOCC - ARTESIA

NMOCC - HOBBS

BLM - SANTA FE

SUMMARY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)13. 0254491 (a)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Winkler Federal

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Cato - San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

28-293-2303

12. COUNTY OR PARISH
Chaves13. STATE
New Mexico

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER
2. NAME OF OPERATOR
SINGLER OIL & GAS COMPANY
3. ADDRESS OF OPERATOR
P. O. Box 1920, Hobbs, New Mexico 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1930' fr the South line and 660' fr the West line

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4130' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other) - OG run cor. test, perf. &	☐		☒ treat

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-2-67 TO 3512'. Logged and ran 4-1/2" OD 9.5# J-55 casing set @ 3512' and cemented w/200 sacks Incoor Class C 12% Gel, 5# salt per sk. 1/4# Flo Seal per sk. slurry wt. 12.5# and 100 sacks Incoor Class C 12% gel, 5# salt per. sk., 1/4# Flo Seal per. sk. Slurry wt. 13.8#. Total 300 sks. preceded by 500 gals. mud flush. Temperature survey indicated top cement @ 2550' from surface. WOC 24 hrs.

11-3-67 Pressure tested casing to 1000# for 30 mins. Tested O.K. Jet perforated San Andres @ 3368, 3373, 3377, 3382, 3385, 3389, 3391, 3396, 3399, 3401, 3437, 3440, 3442, 3444, 3448, 3449, 3465, 3467, 3471, 3474, 3476, & 3481' w/2-3/8" jet shots, total 44 holes.

11-4-67 Ran 2-3/8" OD tubing to 3490'. Spotted 1000 gals. acid. Landed tubing @ 3253' and displaced water w/acid. Acidized down tubing & annulus using 16,000 gals. inhibited 28% HCl containing NEA plus 8,000 gals. water containing NEA in 4 stages using 12 7/8" ball sealers after 1st 3 stages. Max. Press. 3200#, Min. Press. 3000# @ 16.8 DFM. ISIP 1,700, 15 mins. 1200#. On 16 hr. potential test flowed San Andres perfs. 3368-3481' 230 BNG and 105 BLAW on 32/64" choke, gravity 25°, tubing press 190#, casing press. 80#. COR 120:1.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Engineer DATE 11-6-67

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 07 1967

ACCEPTED FOR RECORD

J. N. Sutherland
District Engineer*See Instructions on Reverse
U.S. GEOLOGICAL SURVEY
MOSWELL, NEW MEXICO