Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>I.</u>		TO TRA	NSP	ORT OIL	_ AND NA	TURAL GA	AS					
Operator Kelt Oil & Gas, Inc.	Oil & Gas, Inc.								API No.			
Address P. O. Box 1493, Rosy	well, N	M 8820	2	***************************************								
Reason(s) for Filing (Check proper box)					Oth	ег (Please expla	ain)					
New Well		Change in	Transc	orter of:		·	•					
Recompletion	Change in Transporter of: Former Well Name: Oil Dry Gas Use 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1											
Change in Operator	— Winkler fed #8											
If change of operator give name	Casingnea	d Gas	Conae	ensate				 				
and address of previous operator						·						
II. DESCRIPTION OF WELL.	AND LEA	ASE										
Lease Name	ing Formation	Kind	Kind of Lease, Lease No.									
Cato San Andres Unit 158 Cato San					Andres	State	State, Federal or Fee					
Location							· · · · · · · · · · · · · · · · · · ·					
Unit LetterI	: 198	50	Feet F	rom The	South Lin	e and660	Fe	et From The	East	Line		
Series 29 Temptic 8 South p. 30 Foot species										County		
III. DESIGNATION OF TRAN	SPORTE	R OF OI	L AN	ND NATU	RAL GAS							
Name of Authorized Transporter of Oil		or Conden			Address (Giv	e address to wh				nt)		
Pride Pipeline Co. P. O. Box 2436, Abilene, TX 79604												
Name of Authorized Transporter of Casing	Address (Giv	e address to wh	hich approved	copy of this f	orm is to be se	nt)						
OXY USA, Inc.		Box 5025			X 79710							
If well produces oil or liquids, give location of tanks.	Unit Sec.		Twp.	Rge.			•	When?				
	M	28	_8S_	30E		Yes		<u> 17/68</u>				
If this production is commingled with that f IV. COMPLETION DATA	rom any oth	er lease or p	oool, gi	ive comming	ling order num	ber:						
Designate Type of Completion	(Y)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		l Panduta	Des d		Total Domb	1		<u></u>	<u> </u>	<u></u>		
	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
Perforations								Depth Casing Shoe				
	Т	UBING,	CASI	ING AND	CEMENTI	NG RECOR	D					
HOLE SIZE	CAS	SING & TU	BING	SIZE	DEPTH SET			SACKS CEMENT				
V. TEST DATA AND REQUES	T FOR A	IIOWA	RIF	,	<u> </u>			<u> </u>				
-					be equal to or	exceed top allo	owable for thi	s denth or he i	for full 24 hour	re)		
Date First New Oi! Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)											
Length of Test	Tubing Pressure				Casing Pressu	ıre		Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF				
GAS WELL								• • • • • • • • • • • • • • • • • • • •	•			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIA	NCE	1			·	· · · · · · · · · · · · · · · · · · ·			
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above												
is true and complete to the best of my knowledge and belief.					Date Approved							
Marker	\bigcirc	. /	,		Date	whhteve	u		····			
anan a Degenhant							Fig. 1	ing to see				
Signature					By							
Mark A. Degenhart Petroleum Engineer					Geraged							
2-12-90	/ 5		Title 8-6]	166	Title				•			
Date			ohone i									
					11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.