	NO. OF COMIES RECEIVED				
	DISTRIBUTION	NEW MEXICO OIL CO REQUEST F	INSERVATION COMMISSION	Form C-104 Supersedes Old C-10; and C-110 Elfoctive 1-1-65	
FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	TRANSPORTER OIL				
1.	OPERATOR PRORATION OFFICE Operator ARCO 011 and Gas	Company -			
Division of Atlantic Richfield Company					
P. O. Box 1710, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) New Viell Change in Transporter of: Other (Please explain) Change in Operator Name				c Name	
	New Well Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	effective: $4-1-75$		
If change of ownership give name and address of previous owner					
n.	DESCRIPTION OF WELL AND I	.EASE Well No. Pool Nam	in mereany	Kind of Lease	
	LUINKLER Federa	· · · · · · · · · · · · · · · · · · ·	·	State, Federal or Fee Federal	
Unit Letter I: 660 Feet From The EAST Line and 1980 Feet From The South Line of Section 29 , Township 85 Range 30E , NMPM, Chaves Count					
ŧľ.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Cive address to which approve	d copy of this form is to be sent)	
	Mo bil <u>Fipeline</u> C Nome of Authorized Transporter of Cas	•	F.O. BOX. 900, DAlligs, Address (Give address to which approve		
	If well produces oil or liquids,	0;1 COMPANY Unit Sec. Twp. Rgo. M 28 85 30E	P.O. Box 300 TulsA (Is gas actually connected? When	<u>0k 74102</u> 8-17-68	
give location of tanks. M 28 85 30E Yes 3-17-63 If this production is commingled with that from any other lease or pool, give commingling order number:					
	Designate Type of Completio	ttt	New Well Workove: Deeren	Plug Back Same Res'v. Dtff. Res'v.	
	No Change	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oll/Gas Pay	Tubing Depth	
	Perforations	<u></u>	l	Depth Cesting Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v	L	RALLOWABLE (Test must be a	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks No Change		pth or be for full 24 hours) Producing Method (Flow, pump, gas lift	-	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF	
	GAS WELL			·	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Nothod (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
I.	1. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION		
			BY		
			TITLE This form is to be filed in compliance with RULE 1104.		
	Durge V. Keaks		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	(Signature) District Prod. & Drlg. Supt.		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
		(Title) 3-8-79		able on new and recompleted wells. Fill out Sections I. II, III, and VI only for changes of owner,	
	(Date)		well name or number, or transporter, or other such change of condition.		

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.