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	NO. OF COPIES RECLIVED	- <u>i</u>		
	SANTA FE		CONGERVATION COMMISSION	Form C=104 Supersedes Old C+104 and C+111
	F.LC		AND	Effective 1-1-65
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
•	IRANSPORTER OIL			
	OPERATOR	•		
1.	PRORATION OFFICE		- 15 Po - 14 - 14 - 14 - 14 - 14 - 14 - 14 - 1	
	Sinclair OSING Cale Company RPORATION			
	P. C. Box 1920, Hobbs, New Mexico 88240			
	Reason(s) for filing (Check proper box New We.	Change in Transporter of:	Other (Please explain)	
	- itecompletion	Oil 🔟 Dry Ga	ıs 🔲	
	Change in Ownership	Casinghead Gas Conder	nsate	······································
	If change of ownership give name and address of previous owner		·	
11	DESCRIPTION OF WELL AND	TEASE	7	
•••	Lease Name	Lease No. Well No. Pool Na	me, including Formation	Kind of Lease
	Winkler Federal	8 Unde	signated	State, Federal or Fee Federal
	Unit Letter I 66	60 Feet From The East Lin	ne and 1980 Feet From	The South
•	Line of Section 29 To	wnship 8-S Range 30	E, NMPM, Chav	<b>GS</b> County
11.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Mobil Pipe Line Compar			(Attn: Mr. Don Kennedy)
	Name of Authorized Transporter of Ca	singhead Gas 🔄 🛛 or Dry Gas 🗍	Adaress (Give address to which appro	
	None	Unit Sec. Twp. Rge.	Is gas actually connected?	sen
	fi well produces oil or liquids, M 28 8-S 30-E No			
ev.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·
	Designate Type of Completion	Oil Well Gas Well $(X)$	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
	Date Spuacea	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formution	Top Oil/Gas Pay	Tubing Depth
				Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	•			
v	TEET DUTL IND DEATERT F	OR ALLOWARDE (Test must be a	L	and must be equal to an exceed to allow
•.	TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test    Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas a	ijt, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prea. During Test	011 · Bbis.	Water - Bbls.	Gan • MCF
			 	· · · · · · · · · · · · · · · · · · ·
	GAS WELL			
	Actual Proa, Test-MCF/D	Length of Test	Ebis. Condensate/MMCF	Gravity of Condensate
	Testing Molnoa (pitol, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI.	CERTIFICATE OF COMPLIAN	<u>CE</u>		
			OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19	
	above is true and complete to the best of my knowledge and belief.		BY	
			TITLE	
	$- \beta \beta$		This form is to be filed in compliance with RULE 1104.	
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	Superintendent		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	(Tille) January 3, 1968		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,	
	(Date)		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
	cc: Regional Office		Separate Forms C-104 mus completed wells.	it of itted tot effer boot in whitibly