

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

NMOC - ARIZONA

NMOC - HOBBS

BLM - SANTA FE

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 025519

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

WHITE Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

WILDCAT-OIL

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

13-9-30 NMPPM

12. COUNTY OR PARISH 13. STATE

CHAVES

N.M.

1.

OIL  
WELL ☐GAS  
WELL ☐

OTHER

DRILLING

2. NAME OF OPERATOR

PAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

BOX 68, HOBBS, N. M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4137' R. D. B.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 10/20/67 well was drilling @ 10,476'. Original projected TD was 10,500'. We now propose to continue drilling to a depth of approx 10,950' and test the Silurian formation.

The only change in oil string casing program will be to set @ TD 10,950 (approx) instead of 10,500' as originally proposed.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Supt

DATE

12-20-67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

014- JSGS- Roswell  
1- NSO  
1- SUSP  
1- RRY

APPROVED

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

DEC 26 1967

J. W. SUTHERLAND

DISTRICT ENGINEER