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MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4649	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name Bell State
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>8S</u> RANGE <u>30E</u> NMPM.		10. Field and Pool, or Wildcat Cato-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4137' GR		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up 12/27/78, POH w/comp assy, installed BOP.
2. RIH w/cmt retri, set retri @ 3322'.
3. Squeeze cmtd thru retri w/40 sx Cl"C" cmt, spotted 10 sx cmt on top of retri.
4. Circ 4 1/2" csg w/heavy gelled brine mud.
5. Perfd 4 1/2" csg 1975-1973' w/4 shots.
6. RIH w/cmt retri, set retri @ 1915'.
7. Squeeze cmtd thru retri w/67 sx Cl"C" neat, spotted 10 sx cmt on top of retri. No cmt circ between 4 1/2" X 8-5/8" annulus.
8. Perfd 4 JS @ 300'-298'.
9. Swaged 4 1/2" csg & squeezed perfs 300-298' w/93 sx Cl"C" neat (21 sx cmt in csg, 62 sx cmt in annulus, circ 10 sx to surf.) Installed regulation dry hole marker, clean & level location. P&A eff: 01/08/79. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 01/17/79

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE 01/17/79

CONDITIONS OF APPROVAL, IF ANY: