

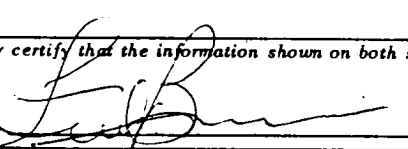
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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Orig&2cc: OCC, Hobbs
cc: Regional Office
cc: State Land Office
cc: file

Form O-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	7-4642

1a. TYPE OF WELL				7. Unit Agreement Name			
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name Bell State			
2. Name of Operator SINCIA IR OIL & GAS COMPANY				9. Well No. 1			
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240				10. Field and Pool, or Wildcat Undesignated			
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>8S</u> RGE. <u>30E</u> NMPM				12. County Chaves			
15. Date Spudded 11-3-67	16. Date T.D. Reached 11-7-67	17. Date Compl. (Ready to Prod.) 11-11-67	18. Elevations (DF, RKB, RT, GR, etc.) 4137'	19. Elev. Casinghead			
20. Total Depth 3550'	21. Plug Back T.D. 3548'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-3550'	Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 3354-3377' San Andres & 3416-3431' San Andres				25. Was Directional Survey Made No			
26. Type Electric and Other Logs Run Density, Laterolog & Micro Laterolog				27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"OD	20#	277'	12-1/4"	200 sacks		-	
4-1/2"OD	9.5#	3550'	7-7/8"	300 sacks		-	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2-3/8"OD	3254'	None
31. Perforation Record (Interval, size and number) 3354, 3355, 3356, 3364, 3370, 3375, 3376, 3377, 3416, 3418, 3423, 3425, 3426, 3428 & 3431' w/ 2-3/8" jet shots ea. interval total 30 holes.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				3354-3431'	10000 gals. inhibited 28%		
					containing NEA & 5,000 gals.		
					water containing NEA.		
33. PRODUCTION							
Date First Production 11-11-67	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.		
Date of Test 11-11-67	Hours Tested 9	Choke Size 3/4"	Prod'n. For Test Period →	Oil - Bbl. 116	Gas - MCF 44	Water - Bbl. 61	Gas - Oil Ratio 375
Flow Tubing Press. 90#	Casing Pressure 0#	Calculated 24-Hour Rate →	Oil - Bbl. 301	Gas - MCF 113	Water - Bbl. 190	Oil Gravity - API (Corr.) 25°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Mr. Tommy Henderson	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED 				TITLE Superintendent		DATE 11-13-67	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1488'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2650'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	278'	278'	Surface & Red Bed				
278	2403'	2125'	Salt & Anhydrite				
2403	3076'	673'	Anhydrite & Gyp				
3076	3357'	281'	Anhydrite & Dolomite				
3357	3550'	193'	Dolomite				
	3550'	ED					