NO. OF COPIES RECEIVE		1					
DISTRIBUTION	ED						m (°-105 Viced 1-1-65
SANTA FE						Sa. duk	icate Type of Lease
FILE			MEXICO OIL C			Stat	ie IXX I I I I I I I I I I I I I I I I I
U.S.G.S.		WELL COMPL			N REPORT A		$\begin{array}{c} & & \\ & \\ \hline \\ \hline \\ \hline \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ $
LAND OFFICE		Orig&2cc	: OCC, Ho	bs		16 July 1	K - 4,649
OPERATOR			: Regional			7777	innin an
·		ee	<u></u>	and Office		////3	
la. TYPE OF WELL					· · · · · ·	7. Unit	Agreement Ligme
b. TYPE OF COMPLE		L GAS	.L DRY	OTHER_			
NEW Y WOR		PEN DE BAC	G DIFF. K RESVR.				or Lease Nume
2. Name of Operator	9, Well	ell State					
	INCLAIR O	IL & GAS CO	MPANY			5. weit	1
3. Address of Operator	0 Por	1020 Vabba	Non Mood				ld and Pool, or Wildoat
4. Location of Well	• U• DOX .	1920, Hobbs	, New Mexi	<u>cco 88240</u>			ndesignated
UNIT LETTER B		660	Nort	ch	1980		
	COCATED	FEET	FROM THE			FEET FROM	
THE East LINE OF	SEC. 32	TWP. 85	GE. 30E N		1111X1111		haves (())))))
15. Date Spudded	16, Date T.D.	Reached 17, Dat	e Compl. (Ready	to Prod.) 18. E	levations (DF, 1	RKB, RT, GR, etc.)	19. Elev. Cashinghead
11-)=07	14.	-/-0/ 1	1-11-67		4137	1 1	
20, Total Depth 35501	21. PI	ug Back T.D. 35481	22. If Mul Many	tiple Compl., How	v 23. Interva Drilled	By 0-3550	Cable Tools
24. Producing Interval(s), of this compl		om, Name	·			
33543377' s							25, Was Directional Survey Made
5 77760777 5	anandres	x 3410-3431	' San Andre	es			No
26. Type Electric and Q	ther Logs Run		· · · · · · · · · · · · · · · · · · ·			2	7. Was Well Cored
Density, Lat	erolog & 1	Micro Later	olog				No
28.	•	CA	SING RECORD (Report all strings	set in well)	·····	
CASING SIZE	WEIGHT LE			OLE SIZE		TING RECORD	AMOUNT PULLED
8-5/8"0D	20;/			12-1/4"	200 sacl		
4-1/2"OD 9.5# 3550! 7-7/8" 370 sacks							
	1.01		<u> </u>	<u> </u>	$-3 - \frac{3}{2}$	<u>(S</u>	_
				- 1 0	<u>5 0 saci</u>	<u> </u>	
29.							-
29. SIZE		LINER RECORD BOTTOM			30.	TUBING F	
······································		LINER RECORD	SACKS CEMEN			TUBING F	PACKER SET
SIZE	тор	LINER RECORD BOTTOM			30. SIZE	TUBING F	
SIZE 31. Perforation Record (TOP Interval, size ar	LINER RECORD BOTTOM and number)	SACKS CEMEN	IT SCREEN	30, SIZE 2-3/81	TUBING F	r packer set None
SIZE 31. Perforation Record (3354,3355,335	тор Interval, size ai 56,3364,33	LINER RECORD BOTTOM and number) 370,3375,331	SACKS CEMEN	IT SCREEN 32. DEPTH	30. SIZE 2-3/81 ACID, SHOT, FF	TUBING F DEPTH SET (C) 3254 RACTURE, CEMENT AMOUNT AND	A PACKER SET
SIZE 31. Perforation Record (3354,3355,335 3416,3418,342	тор Interval, size ar 56,3364,33 23,3425,34	LINER RECORD BOTTOM ad number) 370,3375,337 426,3428&343	SACKS CEMEN 76,3377, 31' W/	IT SCREEN 32. Дертн 3354-34	30. SIZE 2-3/81 ACID, SHOT, FF	TUBING F DEPTH SET (C) 3254 RACTURE, CEMENT AMOUNT AND 10000 gals.	None None SQUEEZE, ETC. KIND MATERIAL USED inhibited 28%
SIZE 31. Perforation Record (3354,3355,335	тор Interval, size ar 56,3364,33 23,3425,34	LINER RECORD BOTTOM ad number) 370,3375,337 426,3428&343	SACKS CEMEN 76,3377, 31' W/	IT SCREEN 32. Дертн 3354-34	30. SIZE 2-3/81 ACID, SHOT, FF	TUBING F DEPTH SET (C) 3254 RACTURE, CEMENT AMOUNT AND 10000 gals. containing N	r PACKER SET None SQUEEZE, ETC. KIND MATERIAL USED inhibited 28% IEA & 5,000 gals.
SIZE 31. Perforation Record (3354,3355,335 3416,3418,342	тор Interval, size ar 56,3364,33 23,3425,34	LINER RECORD BOTTOM ad number) 370,3375,337 426,3428&343	SACKS CEMEN 76,3377, 31' W/	IT SCREEN 32. Дертн 3354-34	30. SIZE 2-3/81 ACID, SHOT, FF	TUBING F DEPTH SET (C) 3254 RACTURE, CEMENT AMOUNT AND 10000 gals.	r PACKER SET None SQUEEZE, ETC. KIND MATERIAL USED inhibited 28% IEA & 5,000 gals.
SIZE 31. Perforation Record (3354,3355,335 3416,3418,342	тор Interval, size ar 56,3364,33 23,3425,34	LINER RECORD BOTTOM ad number) 370,3375,337 426,3428&343	5ACKS CEMEN 76,3377, 31' W/ 31' Jo hole	IT SCREEN 32. Дертн 3354-34	30. SIZE 2-3/81 ACID, SHOT, FF	TUBING F DEPTH SET (C) 3254 RACTURE, CEMENT AMOUNT AND 10000 gals. containing N	r PACKER SET None SQUEEZE, ETC. KIND MATERIAL USED inhibited 28% IEA & 5,000 gals.
SIZE 31. Perforation Record (3354,3355,335 3416,3418,342 2-3/8" jet sh	TOP Interval, size an 56,3364,33 23,3425,34 nots ea. i	LINER RECORD BOTTOM ad number) 370,3375,337 426,3428&343	SACKS CEMEN 76,3377, 31' W/ 31' 30 hole PR pwing, gas lift, pu	32. DEPTH 3354-34 0DUCTION	30. SIZE 2-3/81 ACID, SHOT, FF	TUBING F DEPTH SET ICD 3254! RACTURE, CEMENT AMOUNT AND 10000 gals. containing N water contai	r PACKER SET None SQUEEZE, ETC. DKIND MATERIAL USED inhibited 28% IEA & 5,000 gals. Ining NEA.
SIZE 31. Perforation Record (3354,3355,335 3416,3418,342 2-3/8" jet st 33. Date First Production 11-11-67 Date of Test	TOP Interval, size an 56,3364,33 23,3425,34 Nots ea. i Prod Hours Tested	LINER RECORD BOTTOM BOTTOM 370,3375,337 26,3428&343 aterval tot uction Method (Fla Flow	SACKS CEMEN 76,3377, 31' W/ 31' 30 hole PR pwing, gas lift, pu	32. DEPTH 3254-34 3554-34 3554-34 DDUCTION Imping - Size and OII - Bbl.	30. SIZE 2-3/81 ACID, SHOT, FF INTERVAL 311 type pump) Gas - MCF	TUBING F DEPTH SET (C) 3254 RACTURE, CEMENT AMOUNT AND 10000 gals, containing N water contai Well S Water - Bbl.	r PACKER SET None SQUEEZE, ETC. OKIND MATERIAL USED inhibited 28% NEA & 5,000 gals. IEA & 5,000 gals. IEA & 5,000 gals. IEA & 5,000 gals. STOD. Gas-Oll Ratio
SIZE 31. Perforation Record (3354,3355,335 3416,3418,342 2-3/8" jet st 33. Date First Production 11-11-67 Date of Test 11-11-67	TOP Interval, size an 56,3364,33 23,3425,34 nots ea. i Prod Hours Tested 9	LINER RECORD BOTTOM ad number) 370,3375,337 26,3428&342 .nterval tot .nterval tot Choke Size 3/4"	SACKS CEMEN 76,3377, 31' W/ 31' W/ 31' 30 hole PR prod*n. For Test Period	IT SCREEN 32. DEPTH 3354-34 354-34 25. DEPTH ODUCTION Solution wmping - Size and 011 - Bbl. 011 - Bbl. 116	30. SIZE 2-3/8 ¹ ACID, SHOT, FF INTERVAL 31 ¹ (type pump) Gas - MCF 44	TUBING F DEPTH SET ICD 3254 I RACTURE, CEMENT AMOUNT AND 10000 gals. Containing N Water contai Well S I Water - Bbl. 61	r PACKER SET None SQUEEZE, ETC. NIND MATERIAL USED inhibited 28% NEA & 5,000 gals. Ining NEA. Status (Prod. or Shut-in) Brod. Gas-Oil Railo 375
SIZE 31. Perforation Record (3354,3355,335 3416,3418,342 2-3/8" jet st 33. Date First Production 11-11-67 Date of Test	TOP Interval, size an 56,3364,33 23,3425,34 Nots ea. i Prod Hours Tested	LINER RECORD BOTTOM ad number) 370,3375,337 26,3428&342 .nterval tot .uction Method (Flow Flow Choke Size 3/4"	SACKS CEMEN 76,3377, 31' W/ 31' W/ 31' 30 hole PR Prod'n, For Test Period 4- OII – Bbl.	IT SCREEN 32, DEPTH 3354-34 3354-34 95.	30. SIZE 2-3/8 ¹ ACID, SHOT, FF INTERVAL 31 ¹ type pump) Gas - MCF 44 CF 44	TUBING F DEPTH SET IC) 3254 RACTURE, CEMENT AMOUNT AND 10000 gals. containing N water contai Water - Bbl. ler - Bbl.	r PACKER SET None SQUEEZE, ETC. NIND MATERIAL USED inhibited 28% IEA & 5,000 gals. Ining NEA. Gas-Oil Ratio 375 Oil Gravity - API (Corr.)
SIZE 31. Perforation Record (3354,3355,334 3416,3418,342 2-3/8" jet st 33. Date First Production 11-11-67 Date of Test 11-11-67 Flow Tubing Press.	TOP Interval, size an 56,3364,33 23,3425,34 nots ea. i Prod Hours Tested 9 Casing Preseu Off	LINER RECORD BOTTOM BOTTOM 370,3375,337 26,3428&342 nterval tot Flow Choke Size 3/4" re Calculated 2 Hour Rate	SACKS CEMEN 76,3377, 31' W/ 31' W/ 31' 30 hole PR prod*n. For Test Period	IT SCREEN 32, DEPTH 3354-34 3354-34 95.	30. SIZE 2-3/8 ¹ ACID, SHOT, FF INTERVAL 31 ¹ (type pump) Gas - MCF 44	TUBING F DEPTH SET ICD 3254 RACTURE, CEMENT AMOUNT AND 10000 gals. Containing N water contai Well S Water - Bbl. 61 ter - Bbl. 190 Test Witness	r PACKER SET None SQUEEZE, ETC. NIND MATERIAL USED inhibited 28% IEA & 5,000 gals. Iming NEA. Gas-Off Ratio 375 Off Gravity - API (Corr.) 25° ed By
SIZE 31. Perforation Record (3354,3355,334 3416,3418,342 2-3/8" jet st 33. Date First Production 11-11-67 Date of Test 11-11-67 Flow Tubing Press. 90% 34. Disposition of Gas (TOP Interval, size an 56,3364,33 23,3425,34 nots ea. i Prod Hours Tested 9 Casing Preseu Off	LINER RECORD BOTTOM BOTTOM 370,3375,337 26,3428&342 nterval tot Flow Choke Size 3/4" re Calculated 2 Hour Rate	SACKS CEMEN 76,3377, 31' W/ 31' W/ 31' 30 hole PR Prod'n, For Test Period 4- OII – Bbl.	IT SCREEN 32, DEPTH 3354-34 3354-34 95.	30. SIZE 2-3/8 ¹ ACID, SHOT, FF INTERVAL 31 ¹ type pump) Gas - MCF 44 CF 44	TUBING F DEPTH SET ICD 3254 RACTURE, CEMENT AMOUNT AND 10000 gals. Containing N water contai Well S Water - Bbl. 61 ter - Bbl. 190 Test Witness	r PACKER SET None SQUEEZE, ETC. DKIND MATERIAL USED inhibited 28% ISA & 5,000 gals. Ining NEA. tatus (Prod. or Shut-i-1 Drod. Gas-Oil Ratio 375 Oil Gravity - AP1 (Corr.) 25°
SIZE 31. Perforation Record (3354,3355,335 3416,3418,342 2-3/8" jet st 33. Date First Production 11-11-67 Date of Test 11-11-67 Flow Tubing Press. 90% 34. Disposition of Gas (Vented	TOP Interval, size an 56,3364,33 23,3425,34 nots ea. i Prod Hours Tested 9 Casing Preseu Off	LINER RECORD BOTTOM BOTTOM 370,3375,337 26,3428&342 nterval tot Flow Choke Size 3/4" re Calculated 2 Hour Rate	SACKS CEMEN 76,3377, 31' W/ 31' W/ 31' 30 hole PR Prod'n, For Test Period 4- OII – Bbl.	IT SCREEN 32, DEPTH 3354-34 3354-34 95.	30. SIZE 2-3/8 ¹ ACID, SHOT, FF INTERVAL 31 ¹ type pump) Gas - MCF 44 CF 44	TUBING F DEPTH SET ICD 3254 RACTURE, CEMENT AMOUNT AND 10000 gals. Containing N water contai Well S Water - Bbl. 61 ter - Bbl. 190 Test Witness	r PACKER SET None SQUEEZE, ETC. NIND MATERIAL USED inhibited 28% IEA & 5,000 gals. Iming NEA. Gas-Off Ratio 375 Off Gravity - API (Corr.) 25° ed By
SIZE 31. Perforation Record (3354,3355,335 3416,3418,342 2-3/8" jet st 33. Date First Production 11-11-67 Date of Test 11-11-67 Flow Tubing Press. 90% 34. Disposition of Gas (3) Vented 35. List of Attachments	TOP Interval, size an 56,3364,33 23,3425,34 nots ea. i Prod Hours Tested 9 Casing Preseu Off Sold, used for fu	LINER RECORD BOTTOM BOTTOM 370,3375,337 26,3428&343 aterval tot Choke Size 3/4" re Calculated 2 Hour Rate Liel, vented, etc.)	SACKS CEMEN 76,3377, 31' W/ 31' W/ 31' W/ 30 hole PR Proving, gas lift, pur ring Prod'n. For Test Period 4- OII – Bbl. 301	IT SCREEN 32. DEPTH 3354-34 2354-34 ODUCTION Imping - Size and OII - Bbl. 116 Gas - M 1	30. SIZE 2-3/8' ACID, SHOT, FF INTERVAL 31' (type pump) Gas - MCF 44 CF Wat 13	TUBING F DEPTH SET ICD 3254 RACTURE, CEMENT AMOUNT AND 10000 gals. Containing N water contai Well S Water - Bbl. 61 ter - Bbl. 190 Test Witness	r PACKER SET None SQUEEZE, ETC. OKIND MATERIAL USED inhibited 28% IEA & 5,000 gals. Ining NEA. tatus (Prod. or Shut-i-1) Brod. Gas-Oil Ratio 375 Oil Gravity - API (Corr.) 250 ed By Ny Henderson
SIZE 31. Perforation Record (3354,3355,335 3416,3418,342 2-3/8" jet st 33. Date First Production 11-11-67 Date of Test 11-11-67 Flow Tubing Press. 90% 34. Disposition of Gas (3) Vented 35. List of Attachments	TOP Interval, size an 56,3364,33 23,3425,34 nots ea. i Prod Hours Tested 9 Casing Preseu Off Sold, used for fu	LINER RECORD BOTTOM BOTTOM 370,3375,337 26,3428&343 aterval tot Choke Size 3/4" re Calculated 2 Hour Rate Liel, vented, etc.)	SACKS CEMEN 76,3377, 31' W/ 31' W/ 31' W/ 30 hole PR Proving, gas lift, pur ring Prod'n. For Test Period 4- OII – Bbl. 301	IT SCREEN 32. DEPTH 3354-34 2354-34 ODUCTION Imping - Size and OII - Bbl. 116 Gas - M 1	30. SIZE 2-3/8' ACID, SHOT, FF INTERVAL 31' (type pump) Gas - MCF 44 CF Wat 13	TUBING F DEPTH SET ICD 3254! RACTURE, CEMENT AMOUNT AND 10000 gals. containing N water contai Well S Water - Bbl. 61 ter - Bbl. 190 Test Witness. Mr. Tomm	r PACKER SET None SQUEEZE, ETC. OKIND MATERIAL USED inhibited 28% IEA & 5,000 gals. Ining NEA. tatus (Prod. or Shut-i-1) Brod. Gas-Oil Ratio 375 Oil Gravity - API (Corr.) 250 ed By Ny Henderson
SIZE 31. Perforation Record (3354,3355,335 3416,3418,342 2-3/8" jet st 33. Date First Production 11-11-67 Date of Test 11-11-67 Flow Tubing Press. 90% 34. Disposition of Gas (3) Vented 35. List of Attachments	TOP Interval, size an 56,3364,33 23,3425,34 nots ea. i Prod Hours Tested 9 Casing Preseu Off Sold, used for fu	LINER RECORD BOTTOM BOTTOM 370,3375,337 26,3428&343 aterval tot Choke Size 3/4" re Calculated 2 Hour Rate Liel, vented, etc.)	SACKS CEMEN 76,3377, 31' W/ 31' W/ 31' W/ 30 hole PR Proving, gas lift, pur ring Prod'n. For Test Period 4- OII – Bbl. 301	IT SCREEN 32, DEPTH 3354-34 354-34 354-34 354-34 354-34 10 00UCTION imping - Size and 011 - Bbl. 116 Gas - M 1 1 true and complet.	30. SIZE 2-3/8' ACID, SHOT, FF INTERVAL 31' (type pump) Gas - MCF 44 CF Wat 13	TUBING F DEPTH SET ICD 3254! RACTURE, CEMENT AMOUNT AND 10000 gals. containing N water contai Well S Water - Bbl. 61 ter - Bbl. 190 Test Witness. Mr. Tomm	r PACKER SET None SQUEEZE, ETC. OKIND MATERIAL USED inhibited 28% IEA & 5,000 gals. Ining NEA. tatus (Prod. or Shut-i-1) Brod. Gas-Oil Ratio 375 Oil Gravity - API (Corr.) 250 ed By Ny Henderson

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy T. Canyon T. Ojo Alamo T. Penn. "B" T. Salt T. Strawn T. Kirtland-Fruitland T. Penn. "C" B. Salt	
T Disturad Cliffs T Penn "D"	
B. Salt I. Atoka I. Fictured Chiris X. I child D	<u> </u>
T. YatesT. MissT. Cliff HouseT. Leadville	
T. 7 Rivers T. Devonian T. Menefee T. Madison	
T. Queen T. Silurian T. Point Lookout T. Elbert	
T. Grayburg T. Montoya T. Mancos T. McCracken T. McCracken T.	
T. San Andres <u>26501</u> T. Simpson T. Gallup T. Ignacio Qtzte T. Ignacio Q	
T. Glorieta T. McKee Base Greenhorn T. Granite	
T. Paddock T. Ellenburger T. Dakota T T.	
T. Blinebry T. Gr. Wash T. Morrison T T.	
T. Tubb T. Granite T. Todilto T T.	
T. Drinkard T. Delaware Sand T. Entrada T	
T. Abo T. Bone Springs T. Wingate T	
T. Wolfcamp T	
T. Peun T T T T T T. Permian T	
T. Cisco (Bough C) T T T. Penn. "A" T T	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	Τo	Thickness in Feet	Formation
0 278 240 3 3076 335 7	2781 24031 30761 33571 35501 35501	281' 193'	Surface & Red Bed Salt & Anhydrite Anhydrite & Gyp Anhydrite & Dolomite Dolomite				
							•