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NEW MEXICO OIL CONSERVATION COMMISSION

Orig&2cc: OCC, Hobbs
cc: Regional Office
cc: State Land Office
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-66

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4619
7. Unit Agreement Name
8. Farm or Lease Name Bell State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator SINCLAIR OIL & GAS COMPANY
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER B, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 8S RANGE 30E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Logging, run 4-1/2" Csg & cement, perf. treat & complete. <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-8-67 Ran electric logs. Ran 4-1/2"OD 9.5# J-55 casing set @ 3550' and cemented w/200 to sacks Class C Incor, 12% gel, 1/4# per. sk. Flo Seal, 5# salt per. sk. slurry wt. 11-9-67 12.2# & 100 sacks Class C Incor, 4% gel, 1/4# Flo Seal per. sk., 5# salt per. sk. slurry wt. 13.6#. Preceded by 500 gals. mud sweep. Plug down @ 10:55 PM 11-8-67. WOC 24 hrs. Temperature survey indicated top cement @ 2,000' from surface. 11-10-67 PBTD 3548'. Perforated 4-1/2"OD casing w/2-3/8" jet shots @ 3354, 3355, 3356, 3364, 3370, 3375, 3376, 3377, 3416, 3418, 3423, 3425, 3426, 3428, & 3431' (30 holes.). Ran 2-3/8"OD tubing to 3254' and acidized down tubing & annulus using 10,000 gals. inhibited 28% acid containing NEA & 5,000 gals. water containing NEA in 3 stages using 12-7/8" ball sealers after 1st 2 stages. Max. Press. 3900#, Min. Press. 2450# @ 15 BPM. ISIP 1750#, 15 mins. 1150#. 11-11-67 On potential test 9 hrs. flowed San Andres perfs. 3354-3431' 116 BNO plus 61 BLAW on 3/4" choke, 25° gravity, GOR 375:1. Tubing Press. 90#. Calculated 24 hr. potential of 301 BOPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 11-13-67

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: