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Appropriate District Office
DISTRICT I
P.O. 1 x 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

	REC	SUEST F	FOR A	LLOWA	BLE AND	AUTHOR	IZATION	1			
I.		TO TR	ANSP	ORT O	L AND NA	TURAL G	AS	•			
KELT OIL & GAS, INC.								Well API No. 30-005-20156			
Address P. O. BOX 1493, RO	SWELL,	NM 882	02								
Reason(s) for Filing (Check proper box)					Oth	ner (Please exp	lain)				
New Well		Change i	n Transpo	orter of:	٠	ioi (i rombo exp	,			•	
Recompletion	Oil		Dry Ga		(OYV T	אים מדסיד ו	ITV ACCT	OMBRIO DE	70007111	7 0 100 101	
Change in Operator	Casingh	ead Gas 🛚	X Conder	nsate 🗌	(0/1 1	O IKIDEN	1 ASST	GNMENT EF	FECTIVE	1 8/30/91	
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LE	EASE					······································				
Lease Name Well No. Pool Name, Inclu					ing Formation K N ANDRES Si			d of Lease e, Federa Dor Federa	of Lease No.		
Location											
Unit Letter B	_ :6	60	_ Feet Fr	om The _	NORTH Line	e and198	30	Feet From The	EAST	Line	
Section 9 Townsh	ip 8 SC	UTH	Range	30 EA	ST , N	мрм,		СНА	VES	County	
III. DESIGNATION OF TRAIN	NSPORTI	ER OF O	IL AN	D NATE	RAL GAS						
Name of Authorized Transporter of Oil or Condensate Address (Give							ve address to which approved copy of this form is to be sent)				
PRIDE PIPELINE CO.	P. O. BOX 2436, ABILENE, TX 79604										
Name of Authorized Transporter of Casinghead Gas X or Dry Gas TRIDENT NGL, INC.					Address (Give address to which approved copy of this form is to be sent) P. O. BOX 50250, MIDLAND, TX 79710					ent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually	connected?	Whe				
f this production is commingled with that IV. COMPLETION DATA	from any or	her lease or	pool, give	e comming	ling order numb	per:					
Decision Town of Co. 111		Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		The Reader to	1		<u>i</u>			1 1		_L	
	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth	Tubing Depth		
Perforations											
								Depth Casing	Shoe		
	7	UBING,	CASIN	G AND	CEMENTIN	IG RECORI	<u> </u>				
HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
					·			<u> </u>			
. TEST DATA AND REQUES	T FOR A	LLOWA	BLE					<u> </u>			
OIL WELL (Test must be after re	covery of to	tal volume c	of load oil	and must	be equal to or e	xceed top allow	wable for the	s depth or be fo	r full 24 hour	·s.)	
Date First New Oil Run To Tank	Producing Method (Flow, pump, gas lift, etc.)										
ength of Test	Tubing Pressure				Casing Pressure	Δ		Choke Size	Choke Size		
	Tuoing Flessare				Casing Pressure			CHOKE SIZE	Oliono Sizo		
actual Prod. During Test Oil - Bbls.					Water - Bbls.			Gas- MCF			
7.40 XXIII X							·····				
GAS WELL actual Prod. Test - MCF/D	1										
Tion Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Co	Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFICA	TE OF	COLOR	TARTO								
I hereby certify that the rules and regular	tions of the 6	COMPT	LIAINC	-E	0	IL CONS	SERV	ATION D	IVISIO	N	
Division have been complied with and the	at the inform	nation given	above								
is true and complete to the best of my kr	owledge and	d belief.			Date A	Approved		1.9 18 11	301	JU I	
Mark O. Degenhant					ADDICINAL CONTRACTOR OF CONTRACTOR						
MARK A. DEGENHART	PETR	OLEUM I	ENGINI	EER	Ву			SUPER VISO I	214		
Printed Name OCTOBER 16 1001	(50	5) 200	Title		Title_						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.