Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Well API No. Kelt Oil & Gas, Inc. Address P. O. Box 1493, Roswell, NM 88202 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Former Well Name: Recompletion Oil Dry Gas Crosby Fed (B") #2 Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. Cato San Andres Unit 15 Cato San Andres State, Federal or Fee Location 660 Unit Letter Feet From The North Line and 1980 Feet From The <u>East</u> _Line 8 South Section Township Range 30 East , NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate X Pride Pipeline Co. P. O. Box 2436, Abilene, TX 79604 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) OXY USA, Inc. P. O. Box 50250, Midland, TX 79710 If well produces oil or liquids, Twp. Unit S∞. Rge. When? Is gas actually connected? give location of tanks. 8S | G 10 30E If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compi. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE** CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT . TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL: (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test

Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Rbls Water - Bbis. Gas- MCF

GAS WELL Length of Test Bbls. Condensate/MMCF Gravity of Condensate

Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Mark A. Degenhart <u>Petroleum Engineer</u>

Printed Name Title 2**-**12-90 398-6166 Date Telephone No.

OIL CONSERVATION DIVISION

MAR 0 8 1990 Date Approved _____

By __ Orig. Signed by Paul Kautz Geologist Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 3)
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.