GY AND MINERALS DEPARTME	OIL.		VATION DIVIS	SIG.,	Ravise	-104 d 10-1-78
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LAND OFFICE						•
INANIPONTER OIL			OR ALLOWABLE			×
OPERATOR PROMATION OFFICE	AUTHORIZA		AND ASPORT OIL AND NA	TURAL GAS		
Operator APOLLO	ENERGY, INC.			· · · · ·		
Address P. O. B	30x 5315 HOE	BBS, NEW ME	XICO 88241	-		
Reoson(s) for filing (Check prope	er boxj		Other (PL	rase explainj		
New Well	Change in Trai Oil Casinghead Ga	Dry		Effecti	ve October 1,	1983
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DESCRIPTION OF WELL A						
Lease Name		Name, Including	Formation	Kind of Leas	9	Lease N
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PERMIAN CORPORA		·- •				so be sent)
Name of Authorized Transporter of		t Dry Gas	BOX 1183 Address (Give addres	s to which appro	TEXAS 77001 ved copy of this form is	to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	ls gas actually conne	cted? , Wh	en	
this production is commingled OMPLETION DATA			, give commingling or	ler number:		
Designate Type of Compl	letion = (X)	l Gas Well	New Well Workove	r Deepen	Plug Back Some Re	s'v. Dill. Res
Date Spuddod	Date Compl. Ready (.o Prod.	Total Depth		P.B.T.D.	, l
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RECEIVED OCT 3 1983 O.C.D. HOBBS OFFICE

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