Form 9-331	11NI "ED CTATEC	$\alpha \Gamma D M M T M D D D Y M M M M M M M M M M M M M M M$	Form approved.
(May 1963)	UN "ED STATES ARTMELL OF THE INTER		re- 5. LEASE DESIGNATION AND SERIAL
	GEOLOGICAL SURVEY		NM0346362 (b)
	······	ONLIVELLC	6. IF INDIAN, ALLOTTEE OR TRIBE N
SUNDRY F	NOTICES AND REPORTS	ON WELLS	
Use "AF	proposals to drill or to deepen or plug PPLICATION FOR PERMIT—" for such	proposals.)	
OIL TT GAS			7. UNIT AGREEMENT NAME
WELL A WELL OT	HER		8. FARM OR LEASE NAME
2. NAME OF OPERATOR	Compony		Woodman Federal
Atlantic Richfield	Company		9. WELL NO.
	bbs, New Mexico 88240		1
 Construction of well (Report location clearly and in accordance with any State requirements.* See also space 17 below.) 		10. FIELD AND POOL, OR WILDCAT	
At surface			Cato-San Andres
			11. SEC., T., R., M., OR BLK. AND SUBVEY OR AREA
1980' FNL & 660' FI	EL (Unit H)		
	to provide the second second second second		Sec 28, T8S, R30E 12. COUNTY OF PARISH 13. STATE
14. PERMIT NO.	15. ELEVATIONS (Show whether 1	DF, RT, GR, etc.)	
	4148' GR		Chaves N.M.
16. Chec	k Appropriate Box To Indicate	Nature of Notice, Report, o	r Other Data
NOTICE OF	INTENTION TO :	SUB	EQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
BHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMETT*
REPAIR WELL	CHANGE PLANS	(Other)	X 3 Algorithm X
(Other)		Completion or Reco	ults of multiple completion on Well ompletion Report and Log form.)
No remedial possib:	is well has declined to ilities exist. Rods &	tubing were pulled a	and well was capped w/a
nent to this work.)* Production from the No remedial possibe 2000# WOG valve.	is well has declined to ilities exist. Rods &	tubing were pulled a TA. Will hold well	er economical to produce and well was capped w/a for a secondary recovery
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nent to this work.)* Production from the No remedial possible 2000# WOG valve. study. 18. I hereby certify that the fores	is well has declined to ilities exist. Rods & This well is presently	tubing were pulled a TA. Will hold well REC APR U.S. 3EOL(ABT STA,	nd well was capped w/a for a secondary recover EIVED 4 1974 GICAL SURVEY NEW MEXICO
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nent to this work.)* Production from the No remedial possibi- 2000# WOG valve. study. 18. I hereby certify that the force SIGNED 4. (This space for /Federal or St.	is well has declined to ilities exist. Rods & This well is presently This well is presently the second seco	tubing were pulled a TA. Will hold well REC APR U.S. 3EOL(ABT SPA,	tor a secondary recovery EIVED 4 1974 GICAL SURVEY NEW MEXICO DATE 4/2/74
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E. CANDAR (0.20 1990) - Cont

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