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	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C+104 Supersedes Old C+104 and C+110 Effective 1+1+65
• •	FILE U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRAN	AND NSPORT OIL AND NATURAL GA	S
	TRANSPORTER OIL GAS			
1.	OPERATOR PROBATION OFFICE			
	Sinclair DiSINCAROOH GORPORATION			
	P. O. Box 1920, Hobbs, New Mexico 88240			
	Reason(s) for firing (Check proper box) New Wel, Hecomy letion	Change in Transporter of: Ofi X Dry Gas Casinghead Gas Condens		
	Change in Ownership give name If change of ownership give name and address of previous owner	· · · · · · · · · · · · · · · · · · ·		
	DESCRIPTION OF WELL AND I	FASE	2	
	Lesse Name Woodman Federal	Lease No. Weli No. Puol Nam	ne, including Formation <b>Si gnated</b>	Kind of Lease State, Federal or Fee Federal
	Location Unit Letter <u>H</u> ; 198	OFeet From TheNorthLine	and 660 Feet From Th	. East
	00	nship 8-S Range	30 <b>-</b> Е , <sub>NMPM</sub> , Cha	Ves County
	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S	
	Nome of Authorized Transporter of Cill X   or Condensate   Address (Give address to which approved copy of this form is to be sent)     Nobil Pipe Line Company   Box 900, Dallas, Texas (Attn: Mr. Don Kennedy)     Name of Authorized Transporter of Casinghead Gas X   or Dry Gas			
	None	Unit Sec. Twp. Rge.	Is gas actually connected? When	,
	give location of tarks. G 28 8-S 30-E No If this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	If this production is commingled wit COMPLETION DATA	'Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty.
	Designate Type of Completio	n – (X)		P.B.T.D.
	Date Spudded .	Date Compl. Ready to Prod.	Total Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations Depth Casing Shos			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD   HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT			
	HOLESIZE	CASING & TUBING SIZE		
			the second secon	nd must be equal to or exceed top allow
v.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL   (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)     Date First New Oil Run To Tanks   Date of Test     Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbie.	Water-Bbls.	Gas-MCF
	: !	<u></u> .	<u> </u>	
	GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Tosting Mothod (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI	CERTIFICATE OF COMPLIAN	CE	OH CONSERVA	TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
			ey	
	Cit, D		TITLE	
	(Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.	
	Superintendent (Title)			
	January 3, 1967 (Date)			
	cc: Regional Office			