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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
Original cc: OCC, Hobbs
cc: Regional Office
cc: file

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator SINCLAIR OIL & GAS COMPANY	
Address P. O. Box 1920, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Woodman Federal	Lease No. 1	Well No. 1	Pool Name, Including Formation Undesignated - San Andres	Kind of Lease State, Federal or Fee Federal
Location Unit Letter H ; 1980 Feet From The North Line and 660 Feet From The East Line of Section 28 Township 8S Range 30E , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 28	Twp. 8S	Rge. 30E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well (X)	Gas Well	New Well (X)	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11- 9-67	Date Compl. Ready to Prod. 11-16-67	Total Depth 3600'	P.B.T.D. 3578'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation San Andres	Top Oil/Gas Pay 3447'	Tubing Depth 3394'					
Perforations Zone #1. 3447-51-55-57-59-65-70-73-75-77-79' & Zone #2. 3513-16-17-23-24-27-29-31' w/3/8-3/8" holes.			Depth Casing Shoe 3600'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"OD		272'		200			
7-7/8"	4-1/2"OD		3600'		300			
	2-3/8"OD		3394'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-16-67	Date of Test 11-17-67	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 12 hrs.	Tubing Pressure 200#	Casing Pressure 0	Choke Size 14/64"
Actual Prod. During Test 255 bbls.	Oil-Bbls. 192 bbls.	Water-Bbls. 63 bbls.	Gas-MCF 65

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Superintendent
(Title)

November 17, 1967
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.