				.*		
	NO. OF COMES ACCOURS					
	المراجع والمحاج والمحا		CONSERVATION COMMISSI	ON	Form C-104 Supersedes Old C-104 and C-11	
	File REQUEST		AND		Effective 1-1-65	
	LAND OFFICE		ANSPORT OIL AND NAT	URAL GAS		
	OIL I			• :		
	GAS					
I.	PRORATION OFFICE					
	Cperator Strolotin Otl 6.5	NCLAIR OIL CORPORATIO	)M			
	Address					
	P. O. Box 1920, Hobbs, New Mexico 88240					
	Reason(s) for tiling (Check proper box New Well	) Change in Transporter of:	Other (Please exp	lain)		
	Recompletion	35				
	Change in Ownership	Casinghead Gas Conder	nsate			
	If change of ownership give name and address of previous owner					
tr	DECOURTON OF WELL AND	, ,	\$ 			
41.	DESCRIPTION OF WELL AND LEASE Lease No. Vell No. Pool Name, Including Formation Kind of Lease					
	Woodman Federal	2 Unde	signated	State	, Federal or Fee Federal	
	Unit Letter G ; 198	O Feet From The North Lir	1980 F	eet From The	East	
	· · · · · · · · · · · · · · · · · · ·		······································			
	Line of Section 28 Tov	wnship 8=S Range	30-E , NMPM,	Chaves	County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	IS			
	Name of Authorizea Transporter of Off 🛣 👘 or Condensate 🛄		Address (Give address to wi			
	Nobil Pipe Line Company		Box 900, Dallas, Texas (Attn: Mr. Don Kennedy) Address (Give address to which approved copy of this form is to be sent)			
	None					
	if well produces oil or liquide,	Unit Sec. Twp. P.ge. G 28 8-S 30-E	Is gas actually connected?	When	······································	
	give location of tanks.					
IV.	COMPLETION DATA	th that from any other lease or pool,		······		
	Designate Type of Completio	on $-(X)$ Oil Well Gas Well	New Well Workover E	eepen Plug	Back Same Resty, Diff. Resty,	
	Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.	T.D.	
					· · · · · · · · · · · · · · · · · · ·	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubir	ng Depth	
	Periorations	<u> </u>	Depti	n Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
•	 	· · · · · · · · · · · · · · · · · · ·			·····	
<b>v</b> .		TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Producing Method (Flow, pump, gas lift, etc.)				
				·····	·	
-	Length of Test	Tubing Pressure	Casing Pressure	Chok	e Size	
	Actual Prod. During Teat	Oil-Bbis.	Water-Bbls.	Gan •	MCF	
		<u> </u>	L		<u> </u>	
	GAS WELL					
•	Actual Proa. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravi	ity of Condensate	
	Touting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choł	e Size	
				Chick		
۷ <b>ι</b> .	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19			
			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	- tit Anna					
	(Signature)					
	Superintendent					
	(Tille) January 3, 1967					
	(Date) 4					
	cc: Regional Office	: Regional Office		Separate Forms C-104 must be filed for each pool in multiply completed wells.		