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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	FILE		AND	Ellective 1-1-03	
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS	
	LAND OFFICE				
	OIL	Orig&4cc: OCC, Hobbs	s. N.M.	· · · · ·	
	TRANSPORTER GAS	cc: Regional	-		
	OPERATOR	cc: file			
	PRORATION OFFICE	66. 1110			
1.	Operator	Operator			
	SINCLAIR OIL & GAS COMPANY				
	Address				
	P. O. Box 1920, Hobbs, New Mexico 88240				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New We!l X Change in Transporter of:				
		Oil Dry Gas			
	Recompletion	Casinghead Gas Condens	<u> </u>		
l	Change in Ownership	Casinghed das Conden	sale L.J		
	If change of ownership give name				
	and address of previous owner				
			of the second second		
П.	DESCRIPTION OF WELL AND		ne, Including Formation	Kind of Lease	
	Lease Name Woodman Federal			State, Federal or Fee Federal	
		2 Vilua	Bagnateu 12-3359	State, redetal of ree rederal	
	Location				
	Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East				
	Line of Section 28	withip 8S Range	30E , ммрм,	Chaves County	
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)	
	The Permian Corporation	1	P. O. Box 3119, Midla	and, Texas 79701	
	Name of Authorized Transporter of Car			roved copy of this form is to be sent)	
	None				
		Unit Sec. Twp. Rge.	Is gas actually connected?	Vhen	
	If well produces oil or liquids,	G 28 8S 30E	No		
		th that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Designate Type of Completic		(x)	1	
			 	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		
	10-22-67	11-1-67	3551'	3536'	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
		San Andres	34981	34001	
	Perforations	01 02 2526 20 21		Depth Casing Shoe	
	2490, 99, 33	01, 03, 3528, 30, 31'		3551	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12-1/4"	8-5/8"OD	2901	200 sks.	
	7-7/8"	4-1/2"OD 2-3/8"OD	3551'	300.sks.	
	1-170	2–3 /8"0D	3551 · 3400 ·		
	THE DAME AND DECYMENT OF	OP ATTOWARTE (Test must be as	feet assessment of total volume of load o	il and must be equal to or exceed ton allow	
ν.	OIL WELL	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	11-1-67	11-1-67	Flow		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	16 hours	50#	O#	3/4"	
	Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gas-MCF	
	230	118	112	30	
			<u> </u>		
	GAS WELL	.,	T-11	Complete of Complete on the	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
				Chaha Sina	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19		
	Commission have been complied with and that the information given				
	above is true and complete to the best of my knowledge and belief.		BY		
			BY		
	/)		TITLE		
	\mathcal{L} 11 1			n compliance with RULE 1104.	
	h.m. Her	7. m. Hombore		lowable for a newly drilled or deepened	
	_ (Sig)	(Signature) Engineer		panied by a tabulation of the deviation	
	Engine	ee r	tests taken on the well in accordance with RULE 111.		

(Title) November 1, 1967

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.