rm 9-331 (ay 1963)	UNITED STAT	TES	SUBMIT IN TRIPLIC.	Bu Bu	rm approved. dget Bureau No. 42-R14	
			(Other instructions			
DE	PARTMEN OF THE	e interior	R verse side)	5. LEASE DE	SIGNATION AND SERIAL N	
	GEOLOGICAL S	URVEY			<u>362 (b)</u>	
	NOTICES AND RE	DOPTS ON	JWEIIS	6. IF INDIAN	N, ALLOTTEE OR TRIBE NA	
SUNDER 1	INUTICES AND AL	epen or plug back	to a different reservoir.			
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)				and the second sec		
					ENMENT NAME	
OIL X GAS WELL OTHER				12 X 2	8. FARM OR LEASE NAME	
2. NAME OF OPERATOR						
Atlantic Richfield Company				Woodman Federal 9. WELL NO.		
3. ADDRESS OF OPERATOR			9. WED14 NO	3		
 P. O. Box 1710, Hobbs, New Mexico 88240 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.⁶ See also space 17 below.) At surface 660' FNL & 660' FEL (Unit letter A) 			10. FIELD A	10. FIELD AND POOL, OR WILDCAT		
				D-San Andres		
			SUBV	SURVEY OR ARDA		
			Sec. 2	28, T8S, R30E		
	15. ELEVATIONS (SI	how whether DF. BT	. GR. etc.)	12. COUNTY	OR PARISH 13. STATE	
4. PERMIT NO.	to. additions (c.	4145' GR	, - ,,	Chave	es N.M.	
			····			
в. С	heck Appropriate Box To	o Indicate Nat	ure of Notice, Report,	or Other Data		
	OF INTENTION TO :	1		BSEQUENT BEPORT		
			WATER SHUT-OFF		BEPAIRING WELL	
TEST WATER SHUT-OFF	PULL OR ALTER CASIN		FRACTURE TREATMENT		ALTERING CASING	
FRACTURE TREAT	MULTIPLE COMPLETE		SHOOTING OR ACIDIZING		ABANDONMENT*	
SHOOT OR ACIDIZE	CHANGE PLANS		(Other)			
REPAIR WELL	J	x	(Norr Benort r	esults of multiple completion Report	completion on Well	
	porarily Abandon		a table and shee mostiment	datos including es	timeted date of starting	
proposed work. If wennent to this work.)*	this well has decl	lined to al	bout 2 BOPD & it	is no long	er economical	
Production from	this well has decl	lined to al	bout 2 BOPD & it t. We propose t	is no long o T.A. Well	er economical by pulling	
Production from to produce. No rods & tubing &	this well has decl	lined to al	bout 2 BOPD & it t. We propose t	is no long o T.A. Well ld for a se	er economical by pulling	
Production from	this well has decl	lined to al	bout 2 BOPD & it t. We propose t	is no long o T.A. Well ld for a se	er economical by pulling condary	
Production from to produce. No rods & tubing &	this well has decl	lined to al	bout 2 BOPD & it t. We propose t	is no long o T.A. Well ld for a se	er economical by pulling	
Production from to produce. No rods & tubing &	this well has decl	lined to al	bout 2 BOPD & it t. We propose t	is no long o T.A. Well ld for a se	er economical by pulling condary	
Production from to produce. No rods & tubing &	this well has decl	lined to al	bout 2 BOPD & it t. We propose t	is no long o T.A. Well ld for a se	er economical by pulling condary	
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Production from to produce. No rods & tubing &	this well has decl	lined to al ities exist WOG valve	bout 2 BOPD & it t. We propose t . Well to be he RECEIV	is no long o T.A. Well ld for a se	er economical by pulling condary	
Production from to produce. No rods & tubing &	this well has decl	lined to al ities exist WOG valve	bout 2 BOPD & it t. We propose to . Well to be he RECEIV 0C7 19 1973	is no long o T.A. Well Id for a se	er economical by pulling condary	
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Production from to produce. No rods & tubing & recovery study.	this well has decl remedial possibilit capping w/a 2000#	lined to al ities exist WOG valve	bout 2 BOPD & it t. We propose to . Well to be he RECEIV 0C7 19 1973	is no long o T.A. Well Id for a se	er economical by pulling condary	
Production from to produce. No rods & tubing & recovery study.	this well has decl remedial possibilit capping w/a 2000#	lined to al ities exist WOG valve	bout 2 BOPD & it t. We propose to . Well to be he RECEIV 0C7 19 1973	is no long o T.A. Well Id for a se	er economical by pulling condary	
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Production from to produce. No rods & tubing & recovery study.	this well has decl remedial possibilit capping w/a 2000# foregoing is true and correct	lined to al ities exist WOG valve	bout 2 BOPD & it t. We propose to Well to be he RECEIV OCT 191973 U. S. GEGLUGICAL SU ABTESIA, NEW MEX	is no long o T.A. Well Id for a se	er economical by pulling condary	