Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQUEST TO TE				AUTHORIZ TURAL GA					
Operator T							Well API No.			
Kelt Oil & Gas, Inc.			· · · · · · · · · · · · · · · · · ·							
P. O. Box 1493, Ross	well, NM 882	202								
Reason(s) for Filing (Check proper box) New Well	~	!- ?!			er (Please expla	•	·			
Recompletion	ction Cil Dry Gas									
Change in Operator	Casinghead Gas	Conden		(Crosby "I	3" #2				
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL			· · · · · · · · · · · · · · · · · · ·		·					
Lease Name Cato San Andres Unit	Well N	1					of Lease No. Federal on Fee			
Location		Cat	.U Sali	Andres				<u>′_L</u>		
Unit Letter P	:660	Feet Fro	om The S	outh Lin	e and 660	Fe	et From The _	East	Line	
Section 3 Townshi	p 8 South	Range	30 Eas	t , NI	мрм,	 		Chaves	County	
III. DESIGNATION OF TRAN	SPORTER OF or Cone		NATU							
Name of Authorized Transporter of Oil Pride Pipeline Co.	Address (Give address to which approved copy of this form is to be sent)									
Name of Authorized Transporter of Casing	P. O. Box 2436, Abilene, TX 79604 Address (Give address to which approved copy of this form is to be sent)									
OXY USA, Inc.				P. O. Box 50250, Mid			land, TX 79710			
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. 8S	Rge. 30E	Is gas actually connected? Yes		When	n ?			
If this production is commingled with that:	 		<u> </u>							
IV. COMPLETION DATA										
Designate Type of Completion	- (X) Oil W	ell G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth Depth Casing Shoe			
Perforations										
	TUBIN	G, CASIN	IG AND	CEMENTI	NG RECOR	D				
HOLE SIZE					DEPTH SET		SACKS CEMENT			
								·		
V. TEST DATA AND REQUES OIL WELL (Test must be after re			:: dd	h						
Date First New Oil Run To Tank	Date of Test	ne oj ioaa o	u ana musi		thod (Flow, pu			or full 24 hou	rs.)	
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			16	10		
Actual Flore Test - MICHAD							Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF COM	IPLIAN	CE			·	1			
I hereby certify that the rules and regula	ations of the Oil Cons	servation	02		DIL CON	SERV				
Division have been complied with and to is true and complete to the best of my k				D-4-	A nove : : : :	J	MAR	08 19	ā (1	
man a. X	Jeel Nay	+		Date	Approved	J			· · · · · · · · · · · · · · · · · · ·	
Signature				Ву_						
Mark A. Degenhart Printed Name	Petro1	eum Eng Title	gineer		Orig. Signed by Paul Kautz					
2-12-90	(505)	Title Paur Kautz								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Geologist

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

398-6166

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

(505)