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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

CROSBY "B"

9. Well No.

2

10. Field and Pool, or Wildcat

CATO SAN ANDRES

2. Name of Operator
PAN AMERICAN PETROLEUM CORPORATION

3. Address of Operator
BOX 68, HOBBS, N. M. 88240

4. Location of Well

UNIT LETTER P LOCATED 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM

THE EAST LINE OF SEC. 3 TWP. 8-S RGE. 30-E NMPM

12. County

CHAVES

15. Date Spudded 10-21-67 16. Date T.D. Reached 10-26-67 17. Date Compl. (Ready to Prod.) 10-31-67 18. Elevations (DF, RKB, RT, GR, etc.) 4109' R.D.B. 19. Elev. Casinghead -

20. Total Depth 3498' 21. Plug Back T.D. 3467' 22. If Multiple Compl., How Many - 23. Intervals Drilled By O-TD Rotary Tools - Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name
3320' - 3439' San Andres

25. Was Directional Survey Made

No

26. Type of Electric and Other Logs Run
Gamma Ray - Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	318	12 1/4"	250	
4 1/2"	9.5	3498	7 7/8"	300	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"		

30. TUBING RECORD

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
<u>3320-23, 27-29, 32-64, 66-68</u>	DEPTH INTERVAL
<u>3390-3425, 29-39 w/2SPF</u>	AMOUNT AND KIND MATERIAL USED
	<u>3320-3429 6000 gal 20%</u>

33. PRODUCTION

Date First Production 11/1/67 Production Method (Flowing, gas lift, pumping - Size and type pump) Swab Well Status (Prod. or Shut-in) Producing

Date of Test 11/1/67 Hours Tested 24 Choke Size Open Prod'n. For Test Period 143 Oil - Bbl. 68 Gas - MCF 70BLW Water - Bbl. 473 Gas - Oil Ratio 26

Flow Tubing Press. - Casing Pressure - Calculated 24-Hour Rate - Oil - Bbl. - Gas - MCF - Water - Bbl. - Oil Gravity - API (Corr.) 26

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent Test Witnessed By

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED 043-NMOC-N 1-NSD
DATE 11-3-67 TITLE AREA SUPERINTENDENT

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1498</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2142</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2624</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	318	318	Red Bed				
318	1131	813	Red Bed, shell, Anhy				
1131	1228	97	Red Bed, shell, Salt				
1228	1838	610	" Anhy, Salt				
1838	2249	411	Anhy, Salt				
2249	2508	259	" " Lime				
2508	2916	408	Anhy, Lime				
2916	3498	582	Lime				