ſ	NO. OF COPIES RECEIVED			
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}	SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
	FILE	KEQUE31	FOR ALLOWABLE AND	Effective 1-1-65
Ì	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	<
ŀ	LAND OFFICE	AUTHORIZATION TO TRA	MATORI OIL AND MATORAL GA	
ŀ	OIL	•		
	TRANSPORTER GAS		i	
	OPERATOR			
_ }	PRORATION OFFICE	- Company of the Comp		
1.	Operator			
	PAN AMERICAN PETROLEUM CO	RPORATION	· · · · · · · · · · · · · · · · · · ·	
- }	Address			
	BOX 68, HOBBS, N. M. 88240 Reason(s) for filing (Check proper box)		Other (Please explain) Fram	CO-THE DEPANDAN COR. DET
	New We!l	Change in Transporter of:	PENLEST TEMP A	PROMOL TO COMMINI
	Recompletion	Oil Dry Go	IS WOTHER FEE LA	PRODUCTION INT
	Change in Ownership Casinghead Gas Condensate Other (Please explain) FORMER - THE PERMIAN CORPLANCE OTHER PERMIAN CORPLANCE OTHE			
ļ	OL PRODUCTION.			
	If change of ownership give name and address of previous owner		OL PRODUCTIO	N
	·			
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	ormation Kind of Lease	Legse No.
	POPLIATE	1 CATO CO	NANDEC State, Federal o	Fee FEE
	DHKALLE	THE CHILD SHI	YIIIYURES	700
	Location	Cauta	660	· WEST
	Unit Letter ; OO	Feet From The OUTH Lin	ne and OOO Feet From The	· WEST
		0.0	70 E 040	
	Line of Section 4 Township 8-5 Range 30-E, NMPM, CHAUES County			
				•
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS Address (Give address to which approved	d convertable form in to be cent)
	Name of Authorized Transporter of Oil	or Condensate	\sim \sim \sim	and the second second
	MOBIL OIL CO	Experient Section	DOX 900, DALLAS	S, IEXAS
	Name of Authorized Transporter of Cas	ingread Gas or Dry Gas	Address (Give address to which approved	d'copy of this form is to be sent;
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
	give location of tanks.	L 11. 8-5:30-0	E No	
	If this production is commingled with			
IV.	COMPLETION DATA			
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
				, ,
	Designate Type of Completic	on - (X)		
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Total Depth	P.B.T.D.
	Date Spudded			P.B.T.D. Tubing Depth
		Date Compl. Ready to Prod.		
	Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.		
	Date Spudded	Date Compl. Ready to Prod.		Tubing Depth
	Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Top Oil/Gas Pay D CEMENTING RECORD	Tubing Depth Depth Casing Shoe
	Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
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	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT
v.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWARLE. (Test must be	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil an	Tubing Depth Depth Casing Shoe SACKS CEMENT
v.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this decomposition)	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and lepth or be for full 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT ad must be equal to or exceed top allow
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V.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this deleted) Date of Test Tubing Pressure	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowate.) Choke Size
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v.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this deleted) Date of Test Tubing Pressure	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowate.) Choke Size
v.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this description) Date of Test Tubing Pressure Oil-Bbls.	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowate.) Choke Size
v.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this deleted) Date of Test Tubing Pressure	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls.	Tubing Depth Depth Casing Shoe SACKS CEMENT ad must be equal to or exceed top allowers. etc.) Choke Size Gas-MCF
V.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this description of Test) Tubing Pressure Oil-Bbls.	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Tubing Depth Depth Casing Shoe SACKS CEMENT ad must be equal to or exceed top allow etc.) Choke Size Gas-MCF
v.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this description) Date of Test Tubing Pressure Oil-Bbls.	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls.	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow etc.) Choke Size Gas-MCF
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this described of Test) Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shut-in)	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Tubing Depth Depth Casing Shoe SACKS CEMENT ad must be equal to or exceed top allowed etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this described of Test) Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shut-in)	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowed etc.) Choke Size Gas-MCF
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VI	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (shut-in) CE regulations of the Oil Conservation with and that the information given	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVATOR	Tubing Depth Depth Casing Shoe SACKS CEMENT Indicate the equal to or exceed top allowers etc.) Choke Size Gravity of Condensate Choke Size TION COMMISSION

1-08 Puryeur 1-J.E. Leoscher

(Title)

1- Susp

1- Roky

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation jests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.