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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <i>Pan American Petroleum Corp.</i>		8. Farm or Lease Name <i>BARHYTE</i>
3. Address of Operator <i>Box 68 Hobbs, New Mexico 88240</i>		9. Well No. <i>1</i>
4. Location of Well UNIT LETTER <i>M</i> , <i>660</i> FEET FROM THE <i>South</i> LINE AND <i>660</i> FEET FROM THE <i>West</i> LINE, SECTION <i>4</i> TOWNSHIP <i>8-S</i> RANGE <i>30-E</i> NMPM.		10. Field and Pool, or Wildcat <i>CATO San Andres</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>4049 RDB</i>		12. County <i>Chaves</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <i>Completion Operations</i> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11-13-67, 4 1/2" O.D. 9.5" J-55 Casing was set at 3387' w/ 300 sx. of Inconel. Tested casing w/ 2000 PSI for 30 minutes. Test O.K. Perforated internals 3255-73, 78-80, 83-89 w/ 2-TSPF. Acidized w/ 5,000 gal. 20%. Frac. w/ 50,000 gal gel bume x 75,000 lbs sand x 4,000 lbs. of glass beads. Tested. Perforated additional pay at internals 3100-40, 3172-3200 w/ 2-TSPF. Acidized w/ 6000 gal. 20%. Tested. Acidized w/ 6000 gal 20% acid. TD-3387 PBD-3226 TP-3100.

P.T., 24 hours, flw. 49 BO x 29 BLW. 2 3/4 choke. TFP-100. CP-325 GOR-20,430.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <i>D. L. Wright</i>	TITLE <i>Asst. Area Administrative Supervisor</i>	DATE <i>12-29-67</i>

042-NMOC-H  
1-NSW

APPROVED BY  
1-SMP  
CONDITIONS OF APPROVAL, IF ANY:  
1-RY

TITLE \_\_\_\_\_ DATE \_\_\_\_\_