1	NO. OF COPIES HECEIVED						
	DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	FILE U.S.G.S.	AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	TRANSPORTER OIL GAS		•		•	•	
I.	OPERATOR PRORATION OFFICE OPErator ARCO Oil and Gas Company ~						
	Division of Atlantic Richfield Company Address						
	P. O. Box 1710, Reason(s) for filing (Check proper box)		88240	Other (Pleas			
	New Well Recompletion Change in Ownership	Change in Transporter of Oil Casinghead Gas	: D:y Gas Condens	effecti	in Operato ve: 4-1-7		
	If change of ownership give name and address of previous owner	·					
IJ.	DESCRIPTION OF WELL AND I	LEASE Well No.	Pool Nam	e, Including Formation		Kind of Lease	•
	WINKLER Federal 9 CAto SAN ANDRIES State, Federal or Fee Federat Location						ederal
	Unit Letter						
	Line of Section 29, Tow	mship 85 R	ange 30	DE . NMP	<u>v.</u>	Chaves	County
11.	DESIGNATION OF TRANSPORT	or Condensate		Address (Cive address		ed copy of this form is to	
	Mobil Pipeline CompANY Nome of Authorized Transporter of Casinghedd Gas (2) or Dry Gas			F.O. BOX 900, DAII 175, TX 75221 Address (Give address to which approved copy of this form is to be sent)			
	If well produces oil or liquids,	Oil COMPANY Unit Sec. Twp. M 28 85	Fige. 30E	$\frac{P.0.Box}{J} = \frac{300}{J}$ Is gas actually connective V.C.S	ted? When	<u>8-17-68</u>	
	/ / //////////////////////////////////						
	Designate Type of Completio		as Well	New Well   Workover	Deepen		Diff. Res'v.
	Date Spudded No Change	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	
	Pool	Name of Producing Formation	n	Top O!l/Gas Pay		Tubing Depth Depth Cesing Shoe	
	HOLE SIZE	TUBING, CASING, ANI CASING & TUBING SIZE		D CEMENTING RECORD		SACKS CEMENT	
			·				
v.	TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)         OIL WEIL       able for this depth or be for full 24 hours)         Date First New Oil Run To Tanka       Date of Test						ceed top allow-
	No Change				w, panp, gas nji		
:	Length of Test	Tubing Pressure		Casing Pressure		Choke Size	
	Actual Prod. During Test	Oil-Bbls.		Water-Bbls.		Gas-MCF	
	GAS WELL Length of Test		r	Bbls, Condensate/MMCF		Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure		Choke Size	
¥	CERTIFICATE OF COMPLIANCE						
4.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION COMMISSION			
	Derry V. Richas			TITLE			
	(Signature) District Prod. & Drlg. Supt.						
	(Tule) 3-8-79						

(Date)

;

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.