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•	DISTRIBUTION		CONSERVATION COMMISSION	Form C=104	
	SANTA FE	- REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL		
	LAND OFFICE		AND UNT OIL AND MATURAL	643	
i	TRANSPORTER GAS	<u> </u>			
	CPERATOR	<del></del>			
1.	PROBATION OFFICE	·			
	Sinolair OIL & Cass Company RPORADON				
	Adirens				
	P. C. Box 1920, Hobbs, New Mexico 88240				
	Reason(s) for fining (Check proper box)   New Wei. Other (Please explain)				
	Recompletion	Oil X Dry Go	15		
	Charge in Cwnership	Casinghead Gas 📃 Condei	nsate		
	If change of ownership give name				
	and address of previous owner				
П.	DESCRIPTION OF WELL AND LEASE				
	Lease Name Winkler Federal		ime, including Formation	Kind of Lease	
	Location	9 01111		State, Federal or Fee Federal	
	Unit Letter J ; 1980 Feet From The East Line and 1980 Feet From The South				
	Line of Section 29 To	ownship 8–S Range 30	)-E , <sub>NMPM</sub> , Chav	es County	
m.	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Of Mobil Pipe Line Compar		Address (Give address to which appro		
	Name of Authorized Transporter of Ca	-	Address (Give address to which appro	(Attn: Mr. Don Kennedy)	
	None			· · · · · · · · · · · · · · · · · · ·	
	i f well produces oil or liquids,	Unit Set. Twp. Rge. M 28 8-S 30-E	Is gas actually connected? Wi NO	nen	
	give location of tanks.	- <u>i</u> i			
IV.	COMPLETION DATA	ith that from any other lease or pool,			
	Designate Type of Completi	on $-(X)$ Dil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Date Spuaded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	·				
	Elevations (DF, RKB, RT, GR, elc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	-4		Depth Casing Shoe	
	: • • • • • • • • • • • • • • • • • • •				
	-OLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD		
		· · · · · · · · · · · · · · · · · · ·		SACKS CEMENT	
	l 1			-	
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
	OIL WELL	able for this de	pth or be for full 24 hours)	- ·	
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	iji, elc.)	
	Longth of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Teet	Oil-Bbla.	Water - Bble.	Gan - MCF	
	· · · · · · · · · · · · · · · · · · ·	_ <b>i</b>	<u></u>		
	GAS WELL		· · · · · · · · · · · · · · · · · · ·		
·	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Tosting Mothod (pitot, back pr.)	Tubing Preasure	Casing Pressure	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE .	OIL CONSERVA	ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) Superintendent (Title) Isnuarry 3 - 2068		APPROVED, 19		
			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections ", II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	January 3, 1968				
	cc: Regional Office		Separate Forms C-104 mus	it be filed for each pool in multiply	
			completed wells.		