

NMOCC - ARTESIA

NMOCC - HOBBS

BLM - SANTA FE

☐ DEPARTMENT OF THE INTERIOR☒

GEOLOGICAL SURVEY

SUMMARY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 0155494 - A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Winkler Federal

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Cato San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

29-T8S-R30E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

SINCLAIR OIL & GAS COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 1920, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' from the South line and 1980' from the East line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

11-25-67 Reached Total Depth 3550', ran electric logs.

11-26-67 Ran 4-1/2" OD 9.5# J-55 casing set @ 3550' and cemented w/200 sacks Incor
Class C, 12% gel, 1/4# per sk. flocele, 1%-D-30, 5# salt per sk. slurry
wt. 12.2#. and 100 sacks Incor Class C 4% gel, 1/4# Flocele per sk., 5#
salt per sk. preceded by 500 gals. mud sweep. Temperature survey indicated
top of cement @ 2470'. WOC 24 hrs. FBTD 3517'.11-27-67 Pressure tested casing to 1000# for 30 mins. Tested O.K. Perforated w/
2- 3/8" jet shots @ 3293-95-97-98, 3305-20-30-65-69-73-75-77-83-87-91-94-
3401-04-07-11-3414' (Total 42 holes).11-28-67 Acidized w/12,000 gals. 28% NE acid plus 6,000 gals. treated water in 4
stages. Max. Press. 3200#, Min. Press. 3100#, ISIP 1850#, 15 mins. 1600# @
16.9 BPM.12-1-67 On potential test, 24 hrs. pumped San Andres perforations 3293-3414' 75 BNO,
gravity 24.2 and 5 bbls. Load water. GOR 867:1.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Engineer

DATE

12-1-67

(This space for Federal or State office use)

APPROVED BY
COMMISSIONER OF GEOLOGY IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

U. S. GEOLOGICAL SURVEY
ROSWell, NEW MEXICO

*See Instructions on Reverse Side

District Engineer

Orig & 4cc: USGS, Roswell
cc: Regional Office
cc: file