-	U.S.G.S.			
L	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS		
-	OPERATOR			

## REQUEST FOR ALLOWABLE AND Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

}	LAND OFFICE						
	TRANSPORTER GAS						
	OPERATOR						
1.	PRORATION OFFICE						
	Operato Shell Oil Company (	Western Division)					
	P.O. Box 1509, Midl	and, Texas 79701					
1	Reason(s) for filing (Check proper box	,	Other (Please explain)				
Ì	New Well	Change in Transporter of:					
	Recompletion Change in Ownership	Oil Dry Gas  Casinghead Gas Condens	7				
	If change of ownership give name and address of previous owner						
	DESCRIPTION OF WELL AND	LEASE UNDISIGNA	ATED Later Sun Andr	(5			
	Lease Name Amco Federal	Well No. Fool Name, Including Fo Cato (San And	res) Kind of Lear	Lease No. al or Fee Federal NMO 155254			
	Location D 66		660 Feet From	north			
	Unit Letter;		-E , NMPM, Chave				
 			_	County			
III.	DESIGNATION OF TRANSPOR  Name of Authorized Transporter of Oll  Scurlock Oil & Gas Co	TER OF OIL AND NATURAL GA  or Condensate   mapany	S Address (Give address to which appr 414 Mid America Bldg.				
	Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 30	Is gas actually connected? W	hen			
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:				
1 V .	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.			
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.			
	10-21-67  Elevations (DF, RKB, RT, GR, etc.) 4148	10-29-67 Name of Producing Formation	3550 Top Oil/Gas Pay	3513 Tubing Depth			
	33981 34031	94071 34101 34131 341	3398 7', 3422', 3424',3428'	3315 Depth Casing Shoe			
	["343°",3433',3439',344	3',3447',and 3450'. (15		<b>355</b> 0			
			DEPTH SET	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	269	200			
	7 7/8	4 1/2"	<b>355</b> 0 <b>'</b>	400			
v.	TEST DATA AND REQUEST F			l and must be equal to or exceed top allow-			
	OIL WELL Date First New_Oil Run To Tanks	Date of Test	epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)				
	10-29-67	10-29-67	Flowed				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size 16/64"			
	Actual Prod. During Test	Oil-Bbls. 130	Water-Bbls.	Gas-MCF 51			
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION			
	I hereby carriful that the cules and	regulations of the Oil Conservation	APPROVED	, 19			
	Commission have been complied	with and that the information given he best of my knowledge and belief.	BY				
	M						
	of Walnut	N.L. Tomberlin	If this is a request for all	n compliance with RULE 1104.			
	Acting Division Prod	nature) uction Superintendent	well, this form must be accommodate tests taken on the well in accommodate.	panied by a tabulation of the deviation cordance with RULE 111.			
	October 31, 1967 <sup>(7</sup>		able on new and recompleted				
		Oate)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply				
			Separate Forms C-104 m completed wells.	ist be tiled for each poor in multiply			