

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.NM0000 - 10000
NM0000 - 10000
BLM - 10000

SUMMARY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Shell Oil Company (Western Division)		8. FARM OR LEASE NAME Amco Federal
3. ADDRESS OF OPERATOR P. O. Box 1509, Midland, Texas 79701		9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FWL & 660' FNL, Section 33, T-8-S, R-30-E, NMPM Survey, Chaves County, New Mexico		10. FIELD AND POOL, OR WILDCAT Cato (San Andres)
14. PERMIT NO. -		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T-8-S, R-30-E NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Not Available		12. COUNTY OR PARISH Chaves
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Drilling Csg. & Cement Test ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded at 4:00 p.m. CDT, 10-21-67.

Cemented 8 jts. (259') 8 5/8", 24#, J-55, ST&C Casing at 269' w/200 sacks Class C cement + 2% CaCl₂. Cement circulated. Plug down at 9:30 p.m. CDT, 10-21-67. After WOC 12 hours, tested casing to 1000 psi for 30 min., no pressure drop.

Option 2:

1. 236 cu. ft.
2. 200 sacks Class C + 2% CaCl₂.
3. 60° F.
4. 63° F.
5. 500 psi.
6. 12 hours.

RECEIVED

OCT 26 1967

U. S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

* Refer to attached letter for surface casing.

18. I hereby certify that the foregoing is true and correct

SIGNED D. L. Lilly TITLE Division Mechanical Engineer DATE October 25, 1967

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD



*See Instructions on Reverse Side