Ferm 9-321 C (May 1963) MOSC - ENTENA MOSC - ENTENA LM - SANTA FE	DENARTMEN GEOLO	ED STATES T OF THE INTER		uct n side)		AND SERIAL NO.	
1a. TYPE OF WORK	RILL X	TO DRILL, DEEPE DEEPEN	PLUG BA	7	7. UNIT AGREEMENT N	AME	
b. TYPE OF WELL OIL GAS SINGLE MULTIPLE ZONE 2. NAME OF OPERATOR					8. FARM OR LEASE NAME ARGO Federal		
Shell 011	Company (Western	Division)			9. WELL NO.		
	1509, Midland, 1				10. FIELD AND POOL, O	R WILDCAT	
A 4 C a	& 660' FML, Sec	d in accordance with any Station 33, T-8-S, ity, New Mexico		Survey	11. SEC., T., R., M., OR I AND SURVEY OR AR BOOKLOSES	BLK.	
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					12. COUNTY OR PARISH	13. STATE	
5. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)					OF ACRES ASSIGNED THIS WELL		
18. DISTANCE FROM PR TO NEAREST WELL,	B. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				ROTATY		
21. ELEVATIONS (Show v	whether DF, RT, GR, etc.)				On Approval	RK WILL START*	
23.		PROPOSED CASING AND	CEMENTING PROGI	RAM			
SIZE OF HOLE					QUANTITY OF CEMENT		
7 7/8" 52"		15.5#, 17#, 20# 3700'			TOC (2600)		
zone. If proposal is to preventer program, if	o drill or deepen direction	proposal is to deepen or ponally, give pertinent data o	ing back, give data on	OCT 1 S. GEOLOGI SWELL, NO	ICAL SURVEY EW MEXICO ductive zone and propose		
SIGNED	J. 1	D. Duren Ste	iff Petrophysi	cal Eng	ineer Octo	ber 16, 196 7	
	deral or State office use)						
PERMIT NO.			APPROVAL DATE				
CONDITIONS OF APPE	COVAL, IF ANY:	TITLE			DATE		
90T 1 9 196	Lutherland	*See Instructions	On Reverse Side				

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, logistics on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily the found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396

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KICO OIL CONSERVATION COMMISSION NFW.

Form C-102 Supersedes C-128

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section Operator Well No. Shall Oil Company (Western Division) Amoo Federal Township Section County 8-South 33 Chave 30-Bust Actual Footage Location of Well: 660 660 feet from the line and feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: Not Available Cato (Sen Andres) Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "ves," type of consolidation ___ If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information con-660 tained herein is true and complete to the best of my knowledge and belief. Shell Oil Company(Western Div.) October 16, 1967 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor

1320 1650

1980 2310

2000

1500

1000

500