District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

District II

District III

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to	Appropriate	Dietrict	Offic
Submit to	Appropriate	DISTRICT	Offic

5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410									
District IV									

148869 Sierra Blanca Operating Ompany

<u>District IV</u> 2040 South F	Pacheco, Sante Fe	, NM 87505						Ł		Amended Report
B	RE				D AUTHO	RIZATION	TO TRANSI			
			1 Operator Name	and Address			2 OGRID Number			
	UHC New Mexico Corpo P.O. Box 1956			oration			3 Reason for Filing Code			
	Cleburne, T	exas 76033	3				CH EFFECTIVE 06/01/99			
	4 API Number			Cata Can A	5 Pool Name		8 Pool Code 10540			1
30 - 0 05-20164 7 Property Code			Cato San Andres 8 Property Name				9 Well Number			7
			Cato San Andres Unit							
II.	Surface Lo		•							
Ji or Lot No.	Section	Township	Range	Lot id	Feet from the	North/South Line		East/Wes	st Line	County
B	08	88	30E		660	North	1980	Eas	<u>st</u>	Chaves
Ul or Lot No.	11 Bottom Ho	le Location	Range	Lot Id	Feet from the	North/South Line	Feet from the	East/Wei	st Line	County
		•				1		1		
12 Lse Code	13 Producing Met	nod Code	14 Gas Connectio	n Date	15 C-129 Permit N	lumber	16 C-129 Effective D	ate	17 C-129 E	Expiration Date
F	P									
III.	Oil and Ga	s Transpor			Adda		20 POD	104.010	00.000	III STO I see the seed Deep
18 Transporter		Courdook D		sporter Name and	·		2807543	21 0/3		ULSTR Location and Des
0204			ermian Corp 648. Housto	onation on, Texas 77	7210 ^{[23} 8	07549	- 2001346	_		er TK BTY
0207			Pipeline Co				2812545			S-30E
	and the second	333 Clay S	treet, Suite	4010, Houst	on, Texas	77002			Skinne	er Gas Meter
22.55							2807550	200]	
X 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	- (V-									
oral yaker							*	- P- (A-14)		
IV.	Produced	Water					•			
280755		<i>[</i>				ocation and Descri	='			
<u> 20075.</u> V.	Well Comp	letion Data			7, 00 00 0	or okimioi	Tur. Otation			·
25 Spud I		26 Ready Dat		27 TC)	28 PBT0	· · · · · · · · · · · · · · · · · · ·	29 Perforations		30 DHC,MC
l										<u> </u>
31 Hole	Size	3:	2 Casing & Tubing	Size	ļ	33 Depth Set		 	34 Sacks	Cement
		<u> </u>			 			 		
			· · · · · · · · · · · · · · · · · · ·					1	···	-
		<u> </u>			<u> </u>	 		<u> </u>	<u> </u>	
VI. 35 Date New C	Well Test	Data 36 Gas Delivery	Data	37 Test Date		38 Test Length	·	39 Tha I	Pressure	40 Csg Pressure
35 Date New C	ou .	36 Gas Delivery	Date	37 168t Date		O Lest Celling		33 10g 1	-1455414	TO COST FIRSTER
41 Choke Size	•	42 Oil		43 Water		44 Gas		45 AOF		46 Test Method
47 I hereby cer	rtify that the rules of the	Oil Conservation D	Division have been c	omplied with and		OIL CON	SERVATION	DIVI	SION	
	ation given above is try				Approved By:	ORIGINAL S GARY				
Printed Name				·	Title: FIELD REP !!					
Title:	Agent				Approval Date:		r.		 -	
Date:	9/7/99	Phone:	(817) 477-	5324						
48 if this is a	change of physics file	in the OGRID num				 				
	110.	10 PK	V.	Clyde Liley			President			
	Plevious Oberat	or Signature	ry	Printed Name	·		Title			Date

