

3700

TOC (2600)

15.54, 174,

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

signed J. D. Dur	en TITLE Staff Petrophysical Engli	Deer DATE October 24, 1967
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	PPROVED

*See Instructions On Reverse Side

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Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

女 U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396

NEW (ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

erator				ease	indaries of	the Section.		W-11 N
Shell Oil O	ompany (Ne	otern Di		÷	Peder:	a:		Well No.
nit Letter Section Tox		Township		Range		County		
tual Footage Location	of Wells	8-30	uth	30-18	ret	Chaves)	
1980		orth	line and	1980			cast	
ound Level Elev.	Producing For	mation		ool		t from the		line of ad Acreage:
bt Available	San	Andres		Cato (Sa	un Andr	res)		Acres
1. Outline the ac	reage dedica	ted to the	subject well	by colored	pencil o	r hachure marks	on the pla	Aclow.
3. If more than or dated by comm Yes If answer is "this form if nece No allowable w	yaity). ne lease of dunitization, u No If an no,' list the e essary.) ill be assigne	ifferent own nitization, nswer is "y owners and	nership is de force-pooling es," type of c tract descrip	dicated to the etc? consolidation which	have ac	tually been con	sts of all o	(both as to working wners been consoli- Use reverse side of zation, unitization, ved by the Commis-
			,086/	1		tair	ereby certify t ned herein is it of my knowl	TIFICATION that the information con- true and complete to the edge and belief.
			•	/9	 30'	Comp	off Petro	J. D. Duren physical Engir 1967
	 					sho note unde is	wn on this pla es of actual s er my supervi	that the well location t was plotted from field urveys made by me or sion, and that the same ect to the best of my lief.
	1						Surveyed	