Form 9-331 Dec. 1973

Form Approved. Budget Bureau No. 42-R1424 1.3

UNITED STATES				
DEPARTMENT OF THE INTERIOR				
GEOLOGICAL SURVEY				

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	NM-0155254-A	0155254-A	
	IE INDIAN ALLOTTEE OR TRIBE NAME		F

DEPARTMENT OF THE INTERIOR	NM-0155254-A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill of to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas other	Amco Federal 9. WELL NO.
2. NAME OF OPERATOR	5
Shell Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Cato_(San Andres)
P.O. Box 1509, Midland, Texas 79702	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Conting 33 T-8-S
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	R-30-E, NMPM
AT SURFACE: 1980' FSL & 1980' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH:	Chaves New Mexico
Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	NA 15. ELEVATIONS (SHOW DF, KDB, AND WD)
narom, on oman sim	4137' DF
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4131 DI
TEST WATER SHUT-OFF	(NOTE: Report results of the change of zone change of the
(other)	2.4
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertiner. 1. Pull prod equipment. 2. Spot 20 sx cmt @ TD (est 300' of fill for 3. Fill the hole w/salt gel mud consisting of 4. Cut 4½" csg from as deep as possible. 5. Spot 100 sx cmt @ stub before pulling out 100 sx cmt in 10½" hole). 6. Spot 100 sx cmt above top of salt @ 1060' cmt in 9½" hole). 7. Spot 50 sx cmt from 315' upward. Top of 8 5/8" csg (est 100' of fill inside 8 5/8 8 Spot cmt in 8 5/8" @ surf from btm of cell. 9. Mark location w/4" OD steel pipe @ least No. 5, Sec. 33-8S-30E" welded on pipe. 1. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct G.W. Tullos SIGNED TITLE Senior Prod.	20 sx cmt). f 10# brine w/25# of gel/bbl. csg (est 220' of fill for (est 270' of fill for 100 sx cmt must be 50' up inside "csg). ar down 20'. 4' above GL w/"Amco Federal 0. Clean location. Set @Ft.
(This space for Federal or State of	
APPROVED BY ALBERT R. STATE TITLE ACTING DIST	RICT ENGINEER NUL 2 3 1979
conditions of APPROVAL, IF ANY:	pose of onthe burn in 1976

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

OPO : 1276 O - 214-149

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JUL 2 4 1979

O. C. C.