Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

I.	REQUEST		VABLE AND AUTHOR OIL AND NATURAL G				
Operator KELT OIL & GAS, INC		Well AF	Well API No. 30-005-20167				
	SWELL, NM 88	20 2				-	
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		in Transporter of: Dry Gas XX Condensate	Other (Please exp		4ENT EFFECTI	VE 8/30/91)	
If change of operator give name and address of previous operator							
II. DESCRIPTION OF WELL	AND LEASE						
			Eluding Formation SAN ANDRES	REPORT AND			
Unit LetterF	: 1980	Feet From The	NORTH Line and 1980) Feet	From The WEST	Line	
Section 28 Towns	nip 8 SOUTH	Range 30	EAST , NMPM,		CHAVES	County	
III. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil	NSPORTER OF or Cond		TURAL GAS	1'-1			
PRIDE PIPELINE CO.	l control of the cont	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 2436, ABILENE, TX 79604					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas TRIDENT NGL, INC.			Address (Give address to w	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 50250, MIDLAND, TX 79710			
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. R	ge. Is gas actually connected?	When?	• • • • • • • • • • • • • • • • • • • •		
If this production is commingled with that IV. COMPLETION DATA	from any other lease o	r pool, give comm	ingling order number:	····			
Designate Type of Completion	Oil We	II Gas Well	New Well Workover	Deeper. 1	Plug Back Same Res	'v Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	F	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay	Top Oil/Gas Pay Tubing Depth			
Perforations		Depth Casing Shoe					
TUBING, CASING AND				CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	•	SACKS CEMENT		
	 						
V. TEST DATA AND REQUE OIL WELL (Test must be after t			ust be equal to or exceed top allo	owable for this de	epth or be for full 24 h	nows.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pu				
Length of Test	Tubing Pressure		Casing Pressure	С	Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.	G	Gas- MCF		
GAS WELL				<u>_</u>			
Actual Prod. Test - MCF/D	Length of Test	·	Bbls. Condensate/MMCF	G	Gravity of Condensate		
Testing Method (pirot, back pr.)	Tubing Pressure (Shu	ut-in)	Casing Pressure (Shut-in)	C	Choke Size		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	ations of the Oil Conse that the information give	rvation	OIL CON		FION DIVISI	₹	
Signapure	rant		By	ender de la	LEGAL SEXTON		
MARK A. DEGENHART Printed Name OCTOBER 16, 1991	PETROLEUM (505) 39	ENGINEER Title	(1)		pvisok		
Date		ephone No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.