RGY AND MINERALS DEPARTMENT	DIL CONSERVA	TION DIVISE V	NETISUU 10-1-70
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11ANTA FR	SANTA FC, NEW	V MEXICO 87501	
U LU.S.			
InANSPORTER DIL AND AND			
DETRATOR FROMATION OFFICE	AUTHORIZATION TO TRANSI	PORT OIL AND NATURAL GAS	
Crerutor			
Gene Milford			
c/o Oil Reports & Gas S	Services, Inc., P. O. Box	763, Hobbs, NM 88241 Other (Please explain)	
Reason(s) for filing (Check proper bo New Well	Change in Transporter of:	Effective 7/1/	84
Necompletion	Cil XX Dry Ga	FI	
Change in Ownership	Casinghead Gas Conder		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND) LEASE		NM-0346362
Leuse Name	Well No. Pool Name, Including F		eral or Fee Federal Above
Woodman Federal	1 Cato-SA		
Unit Letter F :	1980 Feet From The North Lin	• and <u>1980</u> Feet Fro	om TheWest
Line of Section 28 T	ownship 8 Range	30 , ммрм,	Chaves County
	TED OF OU AND NATURAL GA	s	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which ap	proved copy of this form is to be sent)
The Permian Oil Corporation Furnian (1997) Box 1183, Houston, TX 77001 Nome of Authorized Transporter of Castr gread GasXX or Dry Gas Address (Give address to which approved copy of this form is to be set			X 77001 proved copy of this form is to be sent)
Cities Service Oil Company P. O. Box 300, Tulsa, OK 74102			<u>0K 74102</u>
Il well produces oil or liquids, Unit Sec. Twp. Rge.		Is gas actually connected? When I 9/13/68	
give location of tanks.	F 28 i 8 30 ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Ditl. Res'
Designate Type of Complet	ion - (X)	1 1 1 1 1 1 1 <u>1 1 1 1 1 1 1 1 1 1 1 1 1 </u>	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Lievations (DF, RKB, RT, GR, etc.)	Mame of Producing Formation	Top Oll/Gas Pay	Tubing Depth
		<u> </u>	Depth Casing Shoe
Perforations			
	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBINO SILC		
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load opth or be for full 24 hours)	oil and must be equal to or exceed top allo
OIL WELL Dute First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	e lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Caudin of 1 and			Gas•MCF
Actual Frod. During Tool	Oil-Bbis.	Water - Bbls.	
l			
GAS WELL Actual Frod. Toot-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Choke Size
leating Method (piroi, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Buddary)	
CERTIFICATE OF COMPLIAN	VCE		ATION DIVISION
	turn the Old Concentration	APPROVED JUN 1	2 1984, 19
I hereby certify that the rules and regulations of the Oil Conservation this is in have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.			
		BYEddle W. Seay	
		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepene	
(Signature)		I tasta taken on the well in accordance with nous first	
Agent (Title)		All sections of this form must be filled out completely for allow able on new and recompleted wells.	
6/11/84		Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of condition	
(1	Dal e)	Separate Forms C-104 r completed wells.	nust be filed for each pool in multip
		11 - 17 (1) (1) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2	

