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I hereby certify that the rules and regulations of the Oil Conservation APPROVED, 1	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY	9
TITLE	
2. Decented This form is to be filed in compliance with RULE (Signature) This form must be accompanied by a tabulation of well, this form must be accompanied by a tabulation of	1104.
Production Secretary Itests taken on the well in accordance with RULE 111. All sections of this form must be filled out complet	1104. or deepened
(Title) able on new and recompleted wells. December 14, 1981 Fill out only Sections I. II. III. and VI for chang	1104. or deepened the deviation
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