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SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104				
FILE	REQUEST	Supersedes Old C-104 and C-11 Effective 1-1-65				
U.S.G.S.	AND					
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS			
OIL	-	· •				
TRANSPORTER GAS	\dashv					
OPERATOR	-					
PROPATION OFFICE	-					
Operator						
Sun Oil	Company					
Address						
Reason(s) for filing (Check proper box	2792, Odessa, Texas 797	Other (Please explain)				
New We!l	Change in Transporter of:					
Recompletion	Oil Dry Go	as				
Change in Ownership	Casinghead Gas Conde	ensate				
If change of ownership give name and address of previous owner	LEASE Well No. Fool Name, Including E	Formation R 7355 Kind of Leas	e Lease No.			
Woodman-Federal	1 Cato-Wilness	Ad (San Andres) State, Federal	rlor Fee Federal MM0346362			
Location Fr 3 Oct	O N+1-	1000				
Unit Letter F; 198	O Feet From The North Lin	ne and 1980 Feet From	The West			
Line of Section 28 To	wnship 8 S Range	30 E , NMPM, Chave	S County			
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	and copy of this form is to be const			
	or Condensate					
Scurlock Oil Company Name of Authorized Transporter of Ca	singhead Gas a or Dry Gas	414 Mid America Bldg. Address (Give address to which appro				
		Address (true dadress to which appro	bea copy of this form is to be sent,			
	none Unit Sec. Twp. Rge.	Is gas actually connected? Wh	An			
If well produces oil or liquids, give location of tanks.	1		en			
	E 28 8 S 30E					
	ith that from any other lease or pool,	give commingling order number:				
COMPLETION DATA	Çil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
Designate Type of Completi	on $-(X)$	x				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
11-11-67	12-1-67	3610	3590			
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Elevations (DF 18KB, RT, GR, etc.)	Milnesand (San Andres)	3364				
RKB 4154	Milmesand(San Andres)	3304	3574. Depth Casing Shoe			
,	1-26-30-32-35-40-45-5 5-7	0_81_92(1/ halaa\	3590			
<u> </u>		D CEMENTING RECORD	17770			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
12 1/4"	8 5/8"	325	200			
7 7/8"	4 1/2"	3610	300			
7 7/8"	2 3/8#	3574	J00			
	~ 2/8					
TEST DATA AND REQUEST F	OR ALLOWARIE /Tast must be	after recovery of total volume of load oil	and must be equal to or exceed top allow-			
OIL WELL		epth or be for full 24 hours)				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)			
11-26-67	12-3-67	Pumoing				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
24 hrs.	-	-	_			
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF			
127	101	26	TSTM			
GAS WELL	I ength of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Actual Prod. Test-MCF/D	Length of Test	Bots. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
. county wounds (prov. ouck pr.)	. anny . resem of SURE-IB					
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION			
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED				

VI.

12-4-67

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

I E Edism J. E. Edison (Signature) Area Superintendent

(Date)

APPROVED	,	,	19
BY	•		
D1			
T.T. 5			

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.