

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
(Other instructions
verse side)

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Form approved.
Budget Bureau No. 42-R1424.

NM0000 - ARTESIA

NM0000 - HOBBS

BLM - SANTA FE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Sun Oil Company	8. STATE OF RESIDENCE Woodman Federal
3. ADDRESS OF OPERATOR Box 2792, Odessa, Texas 79760	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' from North line and 1980' from West line of Sec. 28, T8S, R30E.	10. FIELD AND POOL OR ANALOGATA Cato-Mines and (San Andres)
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND Sec. 28, T8S, R30E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4142' Cr.	12. CHURCH OR PARISH Chaves
	13. COUNTY New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-24-67 Lane wells ran Gamma Ray Corr. Log 2600-3575'. 11-25-67 Lane Wells perf. w/3 1/2" cased selectkone gun w/1 - 11 ga NCF II RA chg., 0.35" hole, 3411, 13, 16, 21, 26, 30, 32, 35, 40, 45, 55, 79 & 83 by densilog measurement. 11-25-67 ran 2 3/8" tubing, seated at 3487', pkr hanging washed perf. in 8 - 1/2 bbl. stages w/28% NE HCl-soaked 15 min/stages. Reversed acid into tubing. Pulled TB to 3357'. Chemical Engineers acidized perfs. 3411/83 w/total of 6000 gal. 28% NE HCl using 23 - 7/8" ball sealers & flushed w/87 bbls. treated fresh water. Balled out. Recovering acid water. Swabbing. 11-27-67 pulled tubing and packer, preparing to run pumping equipment. 11-28-67 ran 114 fts. 2 3/8" PUE tubing, seated at 3574'. 11-29-67 ran pump and rods. Released rig. Setting unit and getting electricity connected.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. E. Edison
J. E. Edison

TITLE

Area Superintendent

DATE

12-1-67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

J. W. Suthland
District Engineer

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.