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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
NEW ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

2. Name of Operator
PAN AMERICAN PETROLEUM CORPORATION
3. Address of Operator
BOX 68, HOBBS, N. M. 88240
4. Location of Well

8. Farm or Lease Name
REID "B"
9. Well No.
1

UNIT LETTER N LOCATED 330 FEET FROM THE SOUTH LINE AND 1980 FEET FROM

10. Field and Pool, or Wildcat
WILDCAT

THE WEST LINE OF SEC. 10 TWP. 10-S RGE. 31-E NMPM

12. County
CHAUES

15. Date Spudded 11-17-67 16. Date T.D. Reached 1-29-68 17. Date Compl. (Ready to Prod.)
18. Elevations (DF, RKB, RT, GR, etc.) 4423' RDB

19. Elev. Casinghead

20. Total Depth 11,138 21. Plug Back T.D.
22. If Multiple Compl., How Many
23. Intervals Drilled By 0-TD Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
None

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
 sonic Gamma Ray, Density, Microlog, Laterolog

27. Was Well Cored
YES

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	508	17 1/2"	30004	
9 5/8	32.3-40#	4221	12 1/4"	105024	660
4 1/2	11.6 #	11138	8 3/4"	140024	8530'

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		

33. PRODUCTION
Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____
Date of Test _____ Hours Tested _____ Choke Size _____ Prod'n. For Test Period _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Gas - Oil Ratio _____
Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
243-NMOC-1d
1-NSU
1-RRy
2-TENNECO
TITLE Area Foreman DATE 5-3-68

INSTRUCTIONS

Is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or open well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt 1560
B. Salt _____
T. Yates 2160
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 3392
T. Glorieta 4783
T. Paddock 5552
T. ~~Barney~~ 6282
T. Tubb _____
T. Drinkard _____
T. Abo 7180
T. Wolfcamp 8295
T. Penn. _____
T. Cisco (Bough C) 9280

T. Canyon _____
T. Strawn _____
T. Atoka 10515
T. Miss 11076
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	294	294	Red bed	10960	11010	50	Lime, shale
294	508	214	" " anhy	11010	11024	14	" " Sand
508	690	182	anhy	11024	11042	18	" " chert
690	2864	2174	anhy, salt	11042	11138	96	" "
2864	3391	527	anhy	DEVIATION SURVEYS - B			
3391	3664	273	anhy, lime	DEPTH	DEGREE OFF	DEPTH	DEGREE OFF
3664	6881	3217	Lime	320	1	10960	1 1/4
6881	7394	513	Lime, shale breaks	606	1		
7394	7750	356	Shale	950	1		
7750	8043	293	Lime, shale	1537	1		
8043	8146	103	Lime	1950	- 1/2	THE ABOVE ARE TRUE TO THE BEST OF MY KNOWLEDGE.	
8146	8193	47	Lime, shale, chert	2864	2 1/2		
8193	8282	89	Lime, Dolo	3320	1 1/2		
8282	8555	273	Red chert	3630	1 1/2		
8555	8655	100	Dolo, Lime	4055	1 1/2	AREA FOREMAN	
8655	8890	365	Shale, Lime	4211	1 -		
8890	9438	1168	Lime	4567	- 1/2		
9438	9528	70	Sandy lime shale	5079	3/4	SWORN TO THIS DATE, 5-3-68.	
9528	9683	155	Lime, shale	5460	1 1/2		
9683	9741	58	Lime	5740	1 -		
9741	9801	60	Lime, shale	6060	1 1/2		
9801	10385	584	Lime	6286	- 3/4	NOTARY PUBLIC IN & FOR LEA Co. NM	
10385	10498	113	Lime, shale, sand	6539	- 1/4		
10498	10597	99	Sand, lime	6881	- 3/4		
10597	10655	58	Lime, sand	7602	- 1/4		
10655	10782	127	Lime, shale	8275	- 1/2	MY COMMISSION EXPIRES 6-18-73 D.R. MOOREHEAD.	
10782	10960	178	Shale	8755	1 -		
				9280	1 1/4		
				9650	"		
				10381	"		
				10720	1 3/4		