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SANTA FE			
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

SANTA FE	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			-Supersedes Old C-104 and C-11	
FILE					
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND	NATURAL GA	12	
OIL					
TRANSPORTER GAS					
OPERATOR PRORATION OFFICE					
Operator	<u> </u>				
Shell Oil Company Address					
P. O. Box 1509, Midlan				,	
Reason(s) for filing (Check proper box		Other (Pleas	se explain)		
New Well Recompletion	Change in Transporter of: Oil Dry Gas	s Pffa	ctive 8-15	-69	
Change in Ownership	Casinghead Gas X Conden		CCTAE 0-13.	-00	
If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND	IFACE				
Lease Name	Well No. Pool Name, Including Fo	ormation	Kind of Lease	Lease No.	
Amco Federal	6 Cato (San Andr	es)	State, Federal	cr Fee Federal NM01552544	
Location / 0 66	Feet From The South Line	e and 1980	Feet From Ti	he_ Bast	
22	0.6	00 W			
Line of Section 10			M, OHEVER	County	
III. DESIGNATION OF TRANSPOR Name of Authorized Transporter of Other	TER OF OIL AND NATURAL GA or Condensate	Address (Give addres.	s to which approve	ed copy of this form is to be sent)	
Mobil Pipeline Company	•	P. O. Box 90	O, Dallas,	Texas 75221	
Name of Authorized Transporter of Ca Cities Service Oil Com		Address (Give address Bartlesville		ed copy of this form is to be sent) 74003	
If well produces oil or liquids,	Unit Sec. Twp. Age.	is gas actually connec			
give location of tanks.	0 33 8-S 30-E	<u> </u>		8-15-68	
If this production is commingled will. COMPLETION DATA	th that from any other lease or pool,			Di Di Co Dist Diff Breto	
Designate Type of Completi	on - (X)	New Well Workover	r Deepen I	Plug Back Same Restv. Diff, Restv	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay		Tubing Depth	
(ST, RED, RT, OR, ELE.)					
Perforations				Depth Casing Shoe	
	TUBING, CASING, AND				
HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET	SACKS CEMENT	
		<u> </u>		1. 11.	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 how	urs)	and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (FI	ow, pump, gas lift	t, etc.)	
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF	
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MN	ACF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	ut-in)	Choke Size	
VI CERTIFICATE OF CONT. 143	VOE.	011	CONSERVA	TION COMMISSION	
VI. CERTIFICATE OF COMPLIAN	ICE	APPROVED			
I hereby certify that the rules and	regulations of the Oil Conservation	II.			
Commission have been complied	with and that the information given he best of my knowledge and belief.	BY		il Sigra 1 f 🕯	
		 TITLE	101	D. RAMEY	
Original Signed By	Original Signed By				
K. W. LAGRONS	K. W. Lagrone	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepener			
	nature)	I 11 Aluin form m	wet he eccompa	nied hv a tabulation of the deviation	
Division Production Superintendent		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow			

(Title)

(Date)

September 20, 1968

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.