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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE		REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	AND	Effective 1-1-65
U.S.G.S.		AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
LAND OFFICE				
TRANSPORTER OF	L		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	,
G.	\S			
OPERATOR				
I. PRORATION OFFICE				
Operator	_			
	mapany (W	estern Division)		
Address				
		, Midland, Texas 79701		
Reason(s) for filing (Che	ck proper box)		Other (Please explain)	
New Well		Change in Transporter of:		
Recompletion		Oil X Dry Ga	<b>─</b> ───	
Change in Ownership		Casinghead Gas Conden	isate	
If change of ownership	give name			
and address of previou				
		-UNDESIGN	LATELL	
II. DESCRIPTION OF V	ELL AND		ormation Kind of Lease	No.
Lease Name		Well No. Pool Name, Including Fo	Tares K. 3350 State Federa	1 =
Amco Federa	<u>L</u>	6 Geto (San And)	res)	lor Fee Federal NM-0155254
Location				_
Unit Letter 0	;66	60 Feet From The South Lin	e and 1980 Feet From 7	The <b>East</b>
Line of Section 3	3 Tov	vnship <b>8-South</b> Range	30-East , NMPM, Ch.	aves County
		TER OF OIL AND NATURAL GA	AS COLUMN TO A COL	Jan dalla famia da la anti
Name of Authorized Tra	isporter of Oil	or Condensate	Address (Give address to which appro-	
Scurlock 0i	L and Gas	Company	414 Mid-America Bldg.,	Midland, Texas 79701
Name of Authorized Tra	isporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)
If well produces oil or l	quids,	Unit Sec. Twp. Rge.	Is gas actually connected? Who	en
give location of tanks.		0 33 8-S 30-E	No	
If this production is co	mmingled wi	th that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DAT	_			
		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
Designate Type	of Completion	on = (X)	<u> </u>	1 1
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11-14-67		11-23-67	35801	3545'
Elevations (DF, RKB, R	T, GR, etc.;	Name of Producing Formation	Top Oil/Garan	Tubing Depth
4137' DF		San Andres	34101	3358'
Perforations 3410	', 3416',	, 3420', 3426', 3432', 3	436', 3441', 3448',	Depth Casing Shoe
3452', 3456',	3460'. 3	3463', 3467', 3484', 348	6' and 3492'	3580'
		TUBING, CASING, ANI	D CEMENTING RECORD	
HOLE SIZ	E	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/	4"	8 5/8"	2641	200 sacks
7.74	8"	4 1/2"	35801	200 sacks
				<u> </u>
		2"	3358'	<u>i</u>
V. TEST DATA AND F	EQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top allow
OIL WELL		able for this di	epth or be for full 24 hours)  Producing Method (Flow, pump, gas li	(for each )
Date First New Oil Run	To Tanks	Date of Test		iji, ecc.)
11-23-67		11-23-67	Flowing	Choke Size
Length of Test		Tubing Pressure	Casing Pressure	
6 Hours		210 PSI		22/64"  Gas-MCF
Actual Prod. During Te	) t	Oil-Bbls.	Water - Bbls.	
125		125		60
GAS WELL			1905	Complete of Condensate
Actual Prod. Test-MC	·/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
				Chaha Sica
Testing Method (pitot,	back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
				<u> </u>
VI. CERTIFICATE OF	COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION
			1 ( )	
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Jack A Marie		
above is true and co	mpiete to th	e best of my knowledge and belief.		
			TYTLE	
Original Sig	ned By		This form is to be filed in	compliance with RULE 1104.
Original Dik			Titta form to no pertied m	

Original	Signed	Ву
~~ TTT T	ACDICA	Y 13

K.W. Lagrone

(Signature)

Division Production Superintendent

(Title)

November 27, 1967

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.