DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-110 RECOUEST FOR BULCYCELE E.fective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORTINO HATURAL GAS LAND OFFICE Oil-GATO STORAGE SYSTEM I (CTB-162) OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE NAME CHANGED: Operator PAN AMERICAN PETROLEUM CORPORATION FROM: PAN A.V.ERICAN PETR. CORP. TO. AMUCO PRODUCTION CO. Box 68, Hobbs, New Mexico 88240 EFFECTIVE: 2-1-71 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Gas formerly vented. Oil Recompletion Dry Gas Change in Ownership Casinghead Gas X Condensate If change of ownership give name and address of previous owner ____ I. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation CATO San Andres - Oil State, Federal or Fee Fee Feet From The ROCTH Line and Feet From The 8 - \$ 30 - E CHAVES Township Range Line of Section County 1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS me of Authorized Transporter of Oil 🔀 Address (Give address to which approved copy of this form is to be sent) MOBIL Pipe Line Corp. Box 900, Dallas, Texas Name of Authorized Transporter of Casinghead Gas 🔀 Address (Give address to which approved copy of this form is to be sent) CITIES SERVICE OIL CO. B artlesville, Oklahoma Is gas actually connected? If well produces oil or liquids, 11 8 30 Yes give location of tanks. $_{ m L}$ If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Workover Plug Back Same Besty, Diff. Besty. Gas Well New Well Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Casing Pressure Choke Size Length of Test Tubing Pressure Oil-Bble. Water - Bble. Gas - MCF Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

above is true and complete to the best of my knowledge O & 4 MMCCC-H

& 4 MMOCC-H 1-NSW 1-0°P	
1=51157	(Signature)

Area Superintendent

June

(Date)

1968

BY Jeshie V. Clemente

This form is to be filed in compliance with RULE 1104.

This form is to be filed in compliance with Rd22 five.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.