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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
PAN AMERICAN PETROLEUM CORPORATION

3. Address of Operator
BOX 68, HOBBS, N. M. 88240

4. Location of Well

UNIT LETTER B LOCATED 660 FEET FROM THE NORTH LINE AND 1980 FEET FROM

THE EAST LINE OF SEC. 11 TWP. 8-S RGE. 30-E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

BASKETT "D"

9. Well No.

6

10. Field and Pool, or Wildcat

CATO SAN ANDRES

12. County

CHAPARRAL

15. Date Spudded 11-29-67 16. Date T.D. Reached 12-5-67 17. Date Compl. (Ready to Prod.) 12-8-67 18. Elevations (DF, RKB, RT, GR, etc.) 4158 R.D.B. 19. Elev. Casinghead -

20. Total Depth 3571 21. Plug Back T.D. 3551 22. If Multiple Compl., How Many 0-TO 23. Intervals Drilled By Rotary Tools 24. Producing Interval(s), of this completion - Top, Bottom, Name 3426-3542 San Andres 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Gamma Ray-Neutron 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8"</u>	<u>20 #</u>	<u>290</u>	<u>12 1/4"</u>	<u>250</u>	
<u>4 1/2"</u>	<u>9.5 #</u>	<u>3571</u>	<u>7 7/8"</u>	<u>300</u>	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
				<u>2 3/8</u>

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

3426-33, 36-42, 52-60, 90-02,
3504-06, 09-12, 16-25, 32-42 4 1/2 ISPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3426-3542 5000 gal 20%

33. PRODUCTION

Date First Production 12-8-67 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 12-8-67 Hours Tested 15 Choke Size 32/64 Prod'n. For Test Period 345 Oil - Bbl. 214 Gas - MCF 25BLW Water - Bbl. 620 Gas - Oil Ratio

Flow Tubing Press. 25 Casing Pressure 300 Calculated 24-Hour Rate 552 Oil - Bbl. 342 Gas - MCF 26° Water - Bbl. 26° Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent Test Witnessed By

35. List of Attachments None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Supr DATE 12-12-67

3. AMOCC-N
1. NSW

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 1594	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2244	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2722	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	290	290	Red Bed				
290	772	482	Red bed, shells				
772	1087	315	" " Anhyd				
1087	1760	673	" , Shale				
1760	2118	358	" , Anhyd, Salt				
2118	3498	1380	Lime, Anhyd				
3498	3571	73	Lime, Sand				