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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> DRILLING	7. Unit Agreement Name
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION	8. Farm or Lease Name BASKETT "D"
3. Address of Operator BOX 68, HOBBS, N. M. 88240	9. Well No. 6
4. Location of Well UNIT LETTER B 660 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 11 TOWNSHIP 8-S RANGE 30-E NMPM.	10. Field and Pool, or Wildcat CATO SAN ANDRES
15. Elevation (Show whether DF, RT, GR, etc.) 4158 R.D.B.	12. County CHAVES

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

*Chico Dry Co. spudded 12 1/4" hole 2:30 PM 11-29-67.
878' OD 20" X-42 LP w/ Sp. Cply. was set @ 290' w/ 250 psi
neat w/ 2% CACK. Cemented at 304'. After 140C
12 hours, tested @ 1000 psi for 30
minutes. Test O.K.*

*Reduced hole to 7 7/8" @ 290' and resumed
operations.*

* Est. Vol. 375 CF.
Appx. Temp July 85°.
Form Temp Est 70°.
Est. Static Test 750 psi

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE AREA SUPERINTENDENT DATE 12-1-67

APPROVED BY 2-N11104-14 TITLE DATE

1-2525
CONDITIONS OF APPROVAL, IF ANY:
1-505 D
1-0 12.1