		A PLOCKED THREE ST	Nevised IU-1-78
		ATION DIVISIT N	
		W MEXICO 87501	
W 8.0.8,			
LAND OFFICE TRANSPORTER		OR ALLOWABLE	
OAL OPERATOR		AND SPORT OIL AND NATURAL GAS	
PROMATION OFFICE			
Gene Milford			
Address		7(0, 11, 1), 000(1)	
C/O UIL Reports & Gas	5 Services, Inc., P. O. Bo	Other (Please explain)	
N•• W•11	Chunge in Transporter of:	Effective 7/1/	84
Recompletion	Cil XX Dry (Casinghead Gas Cond	Cas ana ana ana ana ana ana ana ana ana a	
Change in Ownership			
If change of ownership give nam and address of previous owner	C		······································
DESCRIPTION OF WELL AN	DIFASE		NM-0346362
Lease Name	Well No. Pool Name, Including		Coase No
Woodman Federal	2 Cates-SA	State, Fed	eral or Fee Federal Above
P	1980 Feet From The North L	ine and 660 Fect Fro	om The West
Unit Letter : ;			·····
Line of Section 28	Township 8 Range	30 , ммрм,	Chaves County
OFSIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Nome of Authorized Transporter of	Cli XX or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
The Permian Corporat:	LON Casinghead Gas XX or Dry Gas [_]	Box 1183, Houston, Te: Address (Cive address to which ap	xas 77001 proved copy of this form is to be sent)
Cities Service Oil Co		P. O. Box 300, Tulsa,	
If well produces oil or liquids,	Unit Sec. Twp. Rge. F 28 8 30		When 8/13/68
give location of tanks.	<u>k</u>		6/15/08
COMPLETION DATA	with that from any other lease or pool		
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back 'Same Res'v.'Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Jevations (DF, RKB, RT, GR, etc.) ^{Mame} of Producing Formation		Top Oil/Gas Pay	Tubing Depth
Perforations		<u></u>	Depth Casing Shoe
	TUDING CASING AN	O CEVENTING PECOPD	
HOLESIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
HOLESIZE			SACKS CEMENT
HOLE SIZE			SACKS CEMENT
HOLESIZE			
	CASING & TUBING SIZE	DEPTH SET	
TEST DATA AND REQUEST DL WELL	CASING & TUBING SIZE	DEPTH SET	bil and must be equal to or exceed top allo
TEST DATA AND REQUEST	CASING & TUBING SIZE	DEPTH SET	bil and must be equal to or exceed top allo lift, etc.)
TEST DATA AND REQUEST DIL WELL. Dute First New Oil Run To Tanks	CASING & TUBING SIZE	DEPTH SET	bil and must be equal to or exceed top allo
TEST DATA AND REQUEST TIL WELL Dute First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Teet	DEPTH SET DEPTH SET	bil and must be equal to or exceed top allo lift, etc.)
TEST DATA AND REQUEST TIL WELL Dute First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	DEPTH SET	bil and must be equal to or exceed top allo lift, etc.) Choke Size
TEST DATA AND REQUEST ML WELL Dute First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	DEPTH SET	bil and must be equal to or exceed top allo lift, etc.) Choke Size
TEST DATA AND REQUEST DL WELL Dute First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	DEPTH SET	bil and must be equal to or exceed top allo lift, etc.) Choke Size
TEST DATA AND REQUEST DIL WELL Dute First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bble. Length of Test	DEPTH SET	Choke Size Gas-MCF Gravity of Condensate
TEST DATA AND REQUEST IIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Teet Tubing Pressure Oil-Bble.	DEPTH SET	bil and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF
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