	L						
	DISTRIBUTION SANTA FE		CONSERVATION COM	-	Form C-104 Supersedes Old C-104 and C-, Effective 1-1-65		
	U.S.G.S.	G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	LAND OFFICE OIL						
	GAS OPERATOR						
۱.	PRORATION OFFICE						
	BROTHERS PRODUCTION COMPANY						
	Address P. O.Box 7515, Midland, Tx. 79703						
	Reason(s) for filing (Check proper bax) Other (Please explain) New Well Change in Transporter of:						
	Recompletion OII X Dry Gas Effective Nov. 1,1982						
l	Change in Ownership		ensate				
	If change of ownership give name and address of previous owner	NA					
II.	DESCRIPTION OF WELL AND	LEASE Well No.; Pool Name, Including	Formation	Kind of Lease		Lesse No.	
	Woodman Federal	2 Cato/San Andr		_	lerFee Federal	0346362	
	Unit Letter E ; 19	380 Feet From The north	660	Feet From 1	west		
	28	8 Bange	30 NMPM	Chaves		Caustin	
				· · · · · · · · · · · · · · · · · · ·		County	
1. 	Name of Authorized Transporter of Of CHARTER CRUDE OIL CON		Address (Give address 1			to be sentj	
ł	Name of Authorized Transporter of Ca		P.O. Box 5008, Houston, Tx. 77012 Address (Give address to which approved copy of this form is to be sent)			to be sent)	
}	Cities Service	Unit Sec. Twp. Ege.	P. O. Box 300,				
	If well produces oil or liquids, give location of tanks.	E 28 8 30			NA		
	f this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	· · · · · · · · · · · · · · · · · · ·				
	Designate Type of Completi	on - (X)	New Well Workover	Deepen I	Plug Back Same Re I I I I	s'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	· •	P.B.T.D.		
h	evations (DF, RKB, RT, CR, etc.) Name of Producing Formation		Top Oll/Gas Pay		Tubing Depth		
$\left \right $	Perforations				Depth Casing Shoe	· · · · · · · · · · · · · · · · · · ·	
ł	TUBING, CASING, AND CEMENTING RECORD						
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	т	SACKS CE	MENT	
F							
-							
	EST DATA AND REQUEST FOR THE SECOND SECONDOS SECONDOS SECONDOS SECONDOS SECOND	DR ALLOWABLE (Test must be a able for this de	fter recovery of total volum with or be for full 24 hours)	e of load oil ar	nd must 50 equal to or	exceed top allow-	
Ī	ate First New Oil Run To Tanks Date of Test		Producing Mothod (Flow, pump, gas lift, etc.)		, etc.) ,		
Ī	ength of Test	Tubing Pressure	Casing Pressure		Choke Size		
+	Actual Prod. During Test	Oil-Bbla.	Water - Bbls.		Gas-MCF		
L			<u> </u>				
_	AS WELL	Length of Test	Bbis. Condenagte/MMCF	·	Gravity of Condensate		
	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1		Chcke Size		
C	ERTIFICATE OF COMPLIANC	ΞE		DNSERVAT	TON COMMISSIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED NAV C 1002 . 19				
#b	ove is true and complete to the	BYISRRY SEXTON					
		TITLE					
_	J. Stewart						
(Signature) Production Secretary (Title)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
			All sections of this form must be filled out completely for allow- able on new and recompleted wells.				
Nov. 3, 1982 (Date)			well name or number, o	or transporter,		e of condition	
			Section Former	~.1A4	a filled for each on	at in multiply	



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