NO. OF COPIES TELIVED	-		
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110		
FILE		AND Effective 1-1-65	
U.S.G.S.	_ AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
LAND OF FICE			
IRANSPORTER OIL			. •
PRORATION OFFICE			
Operator			
Sun Oil Company			
Address			
P. O. Box 2792, Odes	sa, Texas 79760		
Reason(s) for filing (Check proper b)	ox)	Other (Please explain)	
New Well	Chance in Transporter of:		
Recompletion	Oil Dry Gas Casinghead Gas Donden		
Change in Cwoership	Casingheda Gas Conden		
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL ANI	D LEASE		
Lease Name	"Well No., Fow Name, including Fo		
Woodman-Federal	2 Cato S.A. Ext	• Unico • State, Feder	ral or Fee Fed. NM0346362
Location			
Unit Letter E 19	980 Feet From The North Line	e and 660 Feet From	The West
			Chaves County
Line of Section 28	Cownshie 8S Range	30E , NMPM,	Chaves County
T DESCRIPTION OF TRANSDO	DTED OF OU AND NATURAL GA	S	
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)
		Box 900, Dallas, Texa	as 75221
Name to Asthorize t Transporter of C	any Casinghead Gor X - ar Dry Gas -	Address (Give address to which appr	oved copy of this form is to be sent)
None			
If well produces on or liquids,	ting ber, we, Ege.	15 gas detaany bernierten.	heit
give longtion of carks.	E 28 8S 30E	No	
If this production to commingled	with that they any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA	Cil Mel, Gas Well	New Well Workever Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple			
Date Spudded	Date Compl. Ready to Proc.	Total Depth	P.B.T.D.
Date Spriadea	Date Cont, it riskay to those	· · · · · · · · ·	
Elevations (DF, RKB, RT, GR, etc.	Name of Freducing Formation	Tep Oil/Gas Pay	Tubing Depth
Performance			Depth Casing Shoe
	TUBING, CASING, ANI	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·	
			il and much be equal to at exceed top allow
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow
OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
-			
Actual Pred. Durine Test	Ci-Bals.	Water - Bbls.	Gas-MCF
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bha. Condensate/ Mixier	
Testing Method (pitot, back pr.)	Tubing Fressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pirot, ouch pr.)	Tubing - 1986 a Come-24		
			ATION COMMISSION
VI. CERTIFICATE OF COMPLI-	ANCE		19
	Letter of the Oil Concernation	APPROVED	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			
above is true and complete to	the best of my knowledge and belief.	BY	
		TITLE	<u> </u>
(1		n compliance with RULE 1104.
Ruther her		The ship is a sequest for all	lowable for a newly drilled or deepened
		well this form must be accom	inanied by a tabulation of the deviation
Proration Clerk		tests taken on the well in ac	cordance with RULE 111.
Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
12-28-67		Till out only Sections I II III and VI for changes of owner,	
	(Date)	well name or number, or transp	orter, or other such change of condition
		Separate Forms C-104 must be filed for each pool in multiply	

Separate Fo completed wells.