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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Federal <input type="checkbox"/>
5. State Oil & Gas Lease No. NMO 346362

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Unit Agreement Name			
6. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name Woodman-Federal			
2. Name of Operator Sun Oil Co.				9. Well No. 2			
3. Address of Operator P. O. Box 2792, Odessa, Texas 79760				10. Field and Pool, or Wildcat Cato-Milnesand (San Andres)			
4. Location of Well UNIT LETTER FE LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 28 TWP. 8S RGE. 30E NMPM				12. County Chaves			
15. Date Spudded 11-22-67	16. Date T.D. Reached 11-30-67	17. Date Compl. (Ready to Prod.) 12-5-67	18. Elevations (DF, RKB, RT, GR, etc.) GR 4136' RKB 4149' DF 4148'	19. Elev. Casinghead 4135'			
20. Total Depth 3610	21. Plug Back T.D. 3587	22. If Multiple Compl., How Many No	23. Intervals Drilled By Rotary Tools	Cable Tools -		25. Was Directional Survey Made Yes	
24. Producing Interval(s), of this completion - Top, Bottom, Name 3378-3477 Milnesand (San Andres)						27. Was Well Cored No	
26. Type Electric and Other Logs Run GR-Densilog							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 8-5/8"	WEIGHT LB./FT. 20#	DEPTH SET 331	HOLE SIZE 12 1/4"	CEMENTING RECORD 200 Sks Incor		AMOUNT PULLED None	
4 1/2"	9.5#	3610	7-7/8"	300 Sks		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE 2-3/8"	DEPTH SET 3318	PACKER SET 3183
31. Perforation Record (Interval, size and number) 3378, 82, 86, 88, 94, 3400, 03, 07, 12, 15, 18, 46, 48, 73, 77 (15 holes) One 0.35" hole per interval				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3378-3477 AMOUNT AND KIND MATERIAL USED 8000 gals. 28% NE HCL using 24 - 7/8" RCN Ball Sealers & flushed w/4000 gals. trtd. fresh water.			
33. PRODUCTION							
Date First Production 12-5-67		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 12-7-67	Hours Tested 22 1/2	Choke Size 24/64"	Prod'n. For Test Period 240	Oil - Bbl. 240	Gas - MCF TSTM	Water - Bbl. 0	Gas - Oil Ratio -
Flow Tubing Press. 80#	Casing Pressure Pkr	Calculated 24-Hour Rate 256	Oil - Bbl. 256	Gas - MCF TSTM	Water - Bbl. 0	Oil Gravity - API (Corr.) 25.8	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By	
35. List of Attachments C-104, Inclination Test - Electric Logs							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED J. E. Edison				TITLE Area Superintendent		DATE 12-7-67	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 2674	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Cato 3444	T. Chinle _____	T. _____
T. Penn. _____	T. Milnesand 3360	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	331	331	Red Bed				
331	2368	2037	Anhy				
2368	2744	376	Dolo				
2744	3526	782	Dolo & LS				
3526	3610	84	Dolo & LS				